

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6-30-83

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-009-23,067

ADDRESS Suite 415 - First National Bank Bldg. COUNTY BARTON

Wichita, Kansas 67202 FIELD Chase-Silica

\*\* CONTACT PERSON Erin Marshall PROD. FORMATION Arbuckle  
PHONE 265-2661

PURCHASER KOCH OIL COMPANY LEASE PETERS

ADDRESS P.O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION 100' N of C SE NW

DRILLING White & Ellis Drilling, Co. 1880 Ft. from NORTH Line and

CONTRACTOR 1650 Ft. from WEST Line of

ADDRESS Suite 500 - 401 E. Douglas the NW (Qtr.) SEC 8 TWP 20s RGE 11 (E)

Wichita, Kansas 67202 (W)

PLUGGING White & Ellis Drilling, co. WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS Suite 500 - 401 E. Douglas KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 3309' PBTD SWD/REP \_\_\_\_\_

SPUD DATE 3-17-83 DATE COMPLETED 4-18-83 PLG. \_\_\_\_\_

ELEV: GR 1776 DF \_\_\_\_\_ KB 1781 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

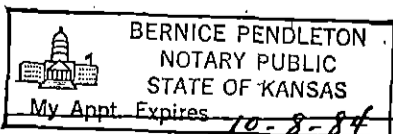
ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1 st day of June, 19 83.

MY COMMISSION EXPIRES:



Bernice Pendleton  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

JUL 25 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

7-25-83



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey					
Limestone, white-gray, fine crystalline trace of vugular porosity, shaley, poor smaple, no shows.		3062	3068	HEEBNER TORONTO DOUGLAS BROWN LIME LANSING ARBUCKLE R.T.D.	2919 2935 2952 3044 3062 3306 3309
Limestone, white-gray, fine crytalline mottled with white, mostly dense, some with scattered poor vugular porosity, trace of brown mottled staining, no odor or free oil, cherty.		3106	3112		
Limestone, white-gray, partly oolicastic fair porosity, barren.		3143	3145		
Limestone, white-buff-gray, good oocastic porosity, slightly chakly, no shows.		3147	3157		
Limestone, tan-buff, gray, fine crystalline, dense in parts, sub-oocastic, fossiliferous, chalky, no shows.		3200	3206		
Limestone, white-buff, gray, dense fine crystalline, trace of poor visible porosity, trace of black dead staining, no shows or odor.		3212	3217		
<u>ARBUCKLE SECTION</u>					
Dolomite, tan-gray, fine crystalline trace of intercrystalline porosity, mostly tight looking, very slight show of free oil, weak odor.		3306	3308		
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

(new)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4'	8 5/8"	20#	256'	common	185	3% cc 2% gel
PRODUCTION	8- 5/8"	4 1/2"	10.5#	3307'	50/50 pozmix	125	2% gel 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 4-18-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. Oil 63 bbls.	Gas	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME PETER'S #1 SEC. 8 TWP. 20s RGE. 11w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dolomite as above, good increase in porosity, most with mottled-saturated brown staining, fair show of free oil in some, weak to fair odor.	3308	3309		
<u>DRILL STEM TEST #1</u>	3268	3309		
TESTING INTERVALS: 30-30-30-30 BLOW: Stron throughout test. RECOVERY: 795' clean gassy oil 1020' slightly muddy gassy oil 1815' Total fluid PRESSURES: IBHP 828# FBHP 848# IFP 255# -489# FFP 559#-699# HH 1842#-1762# TEMPERATURE: 107°				
TOTAL DEPTH pipe set two feet off bottom.	3309			