

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6-30-83

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-009-23,067

ADDRESS Suite 415 - First National Bank Bldg. COUNTY BARTON

Wichita, Kansas 67202 FIELD Chase-Silica

** CONTACT PERSON Erin Marshall PROD. FORMATION Arbuckle
PHONE 265-2661

PURCHASER KOCH OIL COMPANY LEASE PETERS

ADDRESS P.O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION 100' N of C SE NW

DRILLING CONTRACTOR White & Ellis Drilling, Co. 1880 Ft. from NORTH Line and

ADDRESS Suite 500 - 401 E. Douglas 1650 Ft. from WEST Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 20s RGE 11 (E) (W)

PLUGGING CONTRACTOR White & Ellis Drilling, co. WELL PLAT

ADDRESS Suite 500 - 401 E. Douglas (Office Use Only)

Wichita, Kansas 67202 KCC _____

TOTAL DEPTH 3309' PBTD _____ KGS _____

SPUD DATE 3-17-83 DATE COMPLETED 4-18-83 SWD/REP _____

ELEV: GR 1776 DF _____ KB 1781 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1 st day of June, 19 83.

BERNICE PENDLETON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10-8-84

Bernice Pendleton
(NOTARY PUBLIC COMMISSION)

MY COMMISSION EXPIRES:

7-25-83 JUL 25 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR PETROLEUM ENERGY, INC.

LEASE PETERS

SEC. 8 TWP. 20s RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. <td></td> <td></td> <td colspan="2">SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</td>				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey					
Limestone, white-gray, fine crystalline trace of vugular porosity, shaley, poor sample, no shows.		3062	3068	HEEBNER TORONTO DOUGLAS BROWN LIME LANSING ARBUCKLE R.T.D.	2919 2935 2952 3044 3062 3306 3309
Limestone, white-gray, fine crystalline mottled with white, mostly dense, some with scattered poor vugular porosity, trace of brown mottled staining, no odor or free oil, cherty.		3106	3112		
Limestone, white-gray, partly oolitic fair porosity, barren.		3143	3145		
Limestone, white-buff-gray, good oolitic porosity, slightly cherty, no shows.		3147	3157		
Limestone, tan-buff, gray, fine crystalline; dense in parts, sub-oolitic, fossiliferous, chalky, no shows.		3200	3206		
Limestone, white-buff, gray, dense fine crystalline, trace of poor visible porosity, trace of black dead staining, no shows or odor.		3212	3217		
<u>ARBUCKLE SECTION</u>					
Dolomite, tan-gray, fine crystalline trace of intercrystalline porosity, mostly tight looking, very slight show of free oil, weak odor.		3306	3308		
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

(new)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
SURFACE	12 1/4'	8 5/8"	20#	256'	common	185	3% cc 2% gel
PRODUCTION	8-5/8"	4 1/2"	10.5#	3307'	50/50 pozmix.	125	2% gel 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 4-18-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. Oil 63 bbls.	Gas MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME PETER'S #1 SEC. 8 TWP. 20S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dolomite as above, good increase in porosity, most with mottled-saturated brown staining, fair show of free oil in some, weak to fair odor.	3308	3309		
<u>DRILL STEM TEST #1</u>	3268	3309		
TESTING INTERVALS: 30-30-30-30 BLOW: Stron throughout test. RECOVERY: 795' clean gassy oil 1020' slightly muddy gassy oil 1815' Total fluid PRESSURES: IBHP 828# FBHP 848# IFP 255# -489# FFP 559#-699# HH 1842#-1762# TEMPERATURE: 107°				
TOTAL DEPTH pipe set two feet off bottom.	3309			

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.