ORIGINAL

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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 009-24,430 FROM COMMINENTIAL
OIL & GAS COMSERVATION DIVISION WELL COMPLETION FORM	Lounty bar con
ACD-1 MELL HISTORY DESCRIPTION OF WELL AND LEASE	C NW SW Sec. 8 Tup. 20S Rge. 11W X West
Operator: License # 5652	1980 Ft. North from Southeast Corner of Section
Name: MUSTANG COMPANIES, INC.	4620 Ft. West from Southeast Corner of Section
Address South Highway 281	(NOTE: Locate well in section plat below.) Lease Name B. Howard Well # 7
P.O. Box 1609	
City/state/Zip Great Bend, Kansas 67530	Field NameChase Silica
Purchaser: Clear Creek	Producing Formation Lansing Kansas City
Operator Contact Person: J.P. Meroney	Elevation: Ground 1778' KB 1783'
Phone (316) 792 7323	Total Depth 3299' PBTD 3125'
Contractor: Name:Woodman-Iannitti	4950
License:5122	4290
Wellsite Geologist: Arden Ratzlaff	3630 3300
Designate Type of Completion	Q 77 Q 2970
Designate Type of Completion New Well Re-Entry Workover	
X 0il SMD Temp. Abd. Ut SMD Delayed Comp	1320 990
x Oil SWD Temp. Abd. SE x Gas Inj Delayed Comp. SE Dry Other (Core, Water Supply, etc.)	ichita, Kansas
If OMMO: old well info as follows: Operator:	10000000000000000000000000000000000000
Well Name:	Amount of Surface Pipe Set and Cemented at Fee:
Comp. Date Old Total Depth	Hultiple Stage Cementing Collar Used? X Yes No
Drilling Method:	If yes, show depth set Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from1500
7-16-90 8-5-90 9-1-90 Spud Date Date Reached TD Completion Date	feet depth to unknown w/ 280 sx cmr.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4 ll temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Maroxey //	K.C.C. OFFICE USE DNLY F
Title Senior Vice President Date 9	/25/90 C Wireline Log Received
Subscribed and sworn to before me this 25th day of Sep	tember RECEIVED Drillers Timelog Received
Notary Public Samela H. Y. Valtors	KCC SND/Rep NGPA
Pamela K. Walters Date Commission Expires August 25, 1991	(Specify)
HOTARY PUBLIC - State of Rainsas	CONSERVATION DIVISION Wichita, Canage
My Appt. Exp. 8-25-91	Form ACD-1 (7-89)

SIDE TWO

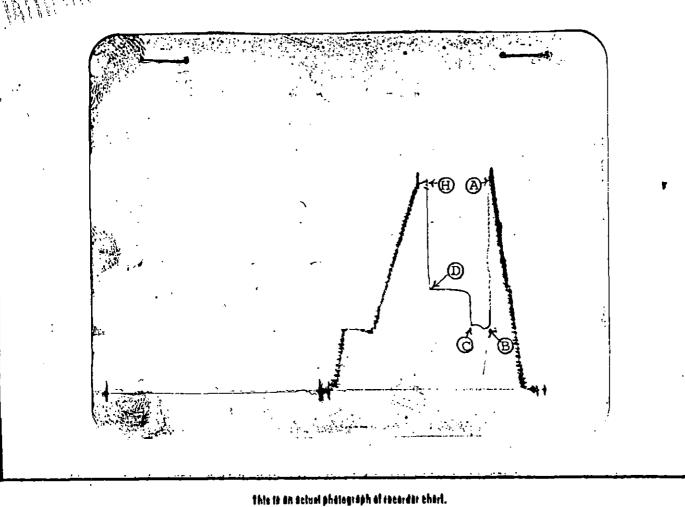
Operator Name <u>MUS</u>	TANG COMPA	NIES, INC	· <u> </u>	Lease Nam	<u>B. Ho</u>	ward	Well #	_7
	1	☐ _{East}		County	Barto	n	J.	
Sec. <u>8</u> Twp. <u>20</u>	Sa 111	정 West	<u>.</u>					
NSTRUCTIONS: Show interval tested, tim hydrostatic pressure if more space is nee	ne tool open am s, bottom hole	nd closed, f temperature,	lowing and	shut-in pre	ssures, whet	her shut-in .	pressure rea	ched static leve
rill Stem Tests Tak (Attach Additiona		⊠ Yes □	No			Formation De	escription	
Šee attached amples Sent to Geol		X Yes C] _{NO}			区 Log	Sample	
ores Taken		Yes		. Name		Тор	Boti	Com
lectric Log Run (Submit Copy.)		X Yes	No No	Topeka Heebner		2683 2898	273 290	
				Toronto	-	2922	. 293	
				Lansing		3043	325	
•				Arbuck1		3285	329	18
							·	
	Report al			☐ _{New} ☒ ¿		production,	etc.	
Purpose of String	Size Hole Drilled	Size Cas Set (In	ing	Weight Lbs./Ft.	Setting Depth	Type of Cement	<u> </u>	Type and Percent
Surface	12 1/4"	8 5/8	11	24	259	60/40 po:	z 150	2%gel 3%CAC
Production	7 7/8"	5 1/2'	17	14	3171	lite&60/	40 475	10% salt
<u> Liner</u>	6 3/4"	4 1/2	<u>''</u>	9.5	3299	40/60 pa	z_ _ <u>_60</u> _	,
Shots Per Foot	PERFORATION Specify Footag		terval Per	forated				jueeze Record Depth
								- - '
4	3114'- 31	.18'						
4	3048'-305	2'			500 gals	15% MCA		3048-52
		<u>-</u> -						
TUBING RECORD	Size 2 7/8"	Set At 3069'	_	Packer At	Liner Run	🗵 _{Yes} [□ No	
Pate of First Produc 9-14-90	tion Producin	g Method X F	lowing D	Pumping C	as Lift D	Other (Explai	n)	
Stimated Production Per 24 Hours		 _	Gas 8	Mcf Wate 3520 205	·	-	il Ratio	Gravity
isposition of Gas:			METHO	D OF COMPLETE	ON			Production Interva
Vented 🗵 Sold		ease [Open Hol	le 🗵 Perfo	ration 🗆 D	ually Comple	ted 🗌 Comm	ingled
(If vented, sub	mit ACO-18.)		other (Specify)				3048-3052
								3114-3118

Superior Testers Enterprises, Inc. [////F///

(316) 792-6902	
Date 7-20-1990 Location C-NW-SW 8:20-11 Elevation 1783K. S. County BARTON	
Company Mustang Companies Number of Copies S	رُ عَيْ
Charle Malled to f. O. Drawer 1609 Great BEND KANSAS 67530	
Delling Converger WOODA AN - Townitti Drilling COMPANY Right	2
Length Drill Pipe 2710 I.D. Drill Pipe 3.80 Tool Joint Size 12 X. H.	3. 3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.
Length Weight Pipe 382 I.D. Weight Pipe 2.75 Tool Joint Size 48 X.W.	(\$\d\);
Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE	
Top Packer Depth 3106 Bottom Packer Depth 3111 Number of Packers Packer Size 6114	
TESTED FROM 3111 TO 3146 ANCHOR LENGTH 35 TOTAL DEPTH 3146 Hole Size 716	9"
LEASE & WELL NO. B HOWARD # 7 FORMATION TESTED BANSAS CITY TEST NO.	
Mud Weight 9. Viscosity 44 Water Loss 8. Chlorides - Pits 700 D.S.T. 112000	(14 <u>)</u> -
Maximum Temp. 10/ F Initial Hydrostatic Pressure (A) 151 Sp.S.I. Final Hydrostatic Pressure (H) 2568 F	.j.i.
Tool Open I.F.P. from 8:40 Am to 9:10 Am 30 min from [8] 456 P.S.i. to [C] 493 P.	S.I.
Tool Closed I.C.I.P. from 9:10 A m to 10:10 A m 60min [D]	3.I.
Tool Open F.F.P. from NONE m to TAKEN m min from [E] NONE P.S.I. to [F] TAKEN P.	S.I
Tool Closed F.C.I.P. from NONE m to TAKEN m -min [G] NONE TAKEN P.	S.I.
Initial Blow Strong Blow-GAS to SUFFACE IN I MINUTES	* -
Final Blow NONE TAKEN	
Total Feet Recovered 1050 Gravity of Oil 45 Corre	ected
930 Feet of [/EAD UERY GASSI Oil 60%Gas 40%OII 0 %Mud 0 %W	
120 Feet of Class Stightly GAS cut water "Gas - "Mud "W	/ater
Feet of Alo Show of oil %Gas%Oil%Mud%W	vater
Feet of %Gas%OII%Mud%W	vater
Feet of%Gas%OII%Mud%V	/ater
Feet of %Gas %Oil %Mud %V	Vater
Feet of FRON 4, ABEL OL %Gas %OII %Mud %W	√°. Vater
Feet of%Gas%Oil%Mud%W	/ater
to be a quinte da la la collection de la c	/ater
Feet of%Oil%Mud%V	
Remarks Bas to Surface in I min misting oil in 8 minutes	
Remarks GAS to Surface in I min Misting oil in 8 Minutes GAS GAUGED - 5 MINUTES - 50 Inches of WATER - 1/2 INCh OR F.CE - 493 MC.F Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE	
Remarks GAS to SurfACE IN I MIN MISTING OIL IN 8 MINUTES GAS GAUGED - S MINUTES - SO INChes OF WATER - 1/2 INCh OR S. CE - 423 MC. S Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE Top Recorder No. 900 Clock No. 47441 Depth 3140 Cir. Sub Sampler NONE	•
Remarks GAS to Surface in I min Misting Oil in 8 Minutes GAS GAUGED - Sminutes - 50 inches of water - 1/2 inch or fice - 493 MCF Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE	
Remarks Gas to Surface in Imin Misting oil in 8 Minutes Gas Gauged - Sminutes - 50 inches of water - 1/2 inch or fice - 493 MC. Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE Top Recorder No. 100 Clock No. 47441 Depth 3140 Cir. Sub Sampler NONE Bottom Recorder No. 12561 Clock No. 23914 Depth 3/43 Insurance NONE Price of Job Superior Tosters Enterprises, Inc. shall not be liable for damage of any kind to	
Remarks Bas to Surface in Imin Misting oil in 8 Minutes Gas Gauged - Sminutes - 50 inches of water - 1/2 inch or Sice - 493 MCS Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE Top Recorder No. 100 Clock No. 47441 Depth 3140 Cir. Sub Sampler NONE Bottom Recorder No. 12561 Clock No. 23914 Depth 3/43 Insurance NONE	d or ts or

Approved By

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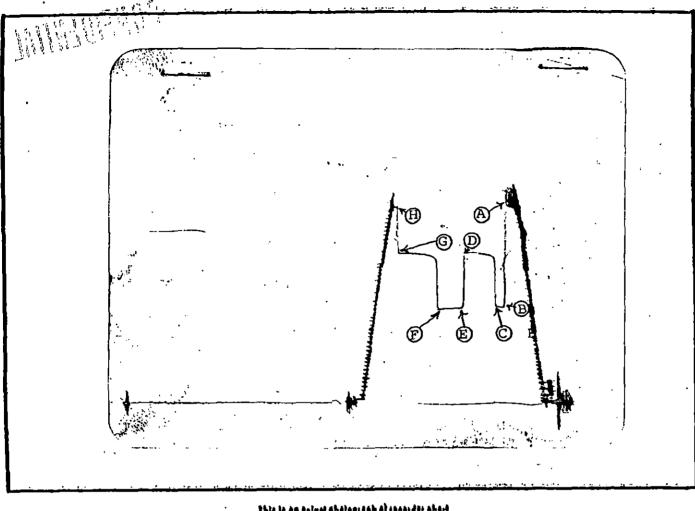
ili.

		PRES	SSURE	
POINT	·	FIELD READING	OFFICE READING	
(A)	Initial Hydrostalic Mud	1575	1555	P.S.1.
(8)	First Initial Flow Pressure	456	460	_ P.S.I.
(C)	First Final Flow Pressure	493	483	. P.S.I.
(6)	Initial Closed-In Pressure	747	748	P.S.1.
(E)	Second Initial Flow Pressure			_ P.S.I.
(F)	Second Final Flow Pressure	, ,		_ P.S.I.
(B)	Final Closed-In Pressure			. P.S.I.
(H)	Final Hydrostatic Mud	1568	1547	. P.S.I.

Superior Testers Enterprises, Inc. ONFIDENTAL R.R. 3, Box 295B, Great Bend, Kansas, 67530 (316) 792-6902

and section

Charts Malled to LO. DER WAR LOGS CERRY BRID KAUSAS 6 1230 Drilling Contractor Woodman Lannith Delling Coeresin Region (Contractor) Length Mill Pipe 2449 D. Orill Pipe 1.80 Tool Joint Size 1/2 K.K. Length Weight Pipe 382 I.D. Weight Pipe 2.75 Tool Joint Size 1/2 K.K. Length Weight Pipe 382 I.D. Weight Pipe 2.75 Tool Joint Size 1/2 K.K. Length Weight Pipe 382 I.D. Weight Pipe 1.75 Tool Joint Size 1/2 K.K. Length Weight Pipe 382 I.D. Weight Pipe 1.75 Tool Joint Size 1/2 K.K. Length Weight Pipe 382 I.D. Weight Pipe 1.75 Tool Joint Size 1/2 K.K. Length Weight Pipe 382 I.D. Weight Pipe 1.75 Tool Joint Size 1/2 K.K. Length Weight Pipe 382 I.D. Weight Pipe 1.75 Tool Joint Size 1/2 K.K. Length Weight Pipe 382 I.D. Weight Pipe 1.75 Tool Joint Size 1/2 K.K. Length Weight 1.7 Viscosity 32 Water Loss 1.7 Chiorides Pips 1.75 D. Depth 1.75 D. Dep	Date 7-19-1990 Local	lion C-NW-SW 8	20- II W Elevati	on- <i>1783 K.B.</i>	County 2A	etan	
Chart Malled to LO Dewise 1609 Great Bank Alless 230 Drilling Contractor Woodman Lawnith Drilling Comeans Rig 1 Length Porill Pipe 382 I.D. Weight Pipe 380 Tool Joint Size 122 X Length Weight Pipe 382 I.D. Weight Pipe 380 Tool Joint Size 122 X Length Weight Pipe 382 I.D. Weight Pipe 380 Tool Joint Size 122 X Length Weight Pipe 380 I.D. Weight Pipe 380 Tool Joint Size 122 X Length Weight Pipe 380 I.D. Weight Pipe 380 Tool Joint Size 122 X Length Weight College Will College North Size 123 X Lease a WELL NO. B. Howard 17 PORMATION TESTED DAYERS C. H. TEST NO. Lease a WELL NO. B. Howard 17 PORMATION TESTED DAYERS C. H. TEST NO. Lease a WELL NO. B. Howard 17 PORMATION TESTED DAYERS C. H. TEST NO. Lease a WELL NO. B. Howard 17 PORMATION TESTED DAYERS C. H. TEST NO. Lease a WELL NO. B. Howard 17 PORMATION TESTED DAYERS C. H. TEST NO. Lease a WELL NO. B. Howard 17 PORMATION TESTED DAYERS C. H. TEST NO. Lease 32 Y Chordides Pits 2000 D.S.T. Maximum Temp. 201 F. Initial Hydrostatic Pressure (A) 1.515 P.S.I. Final Hydrostatic Pressure (H) 1.502 P.S.I. Final Hydrostatic							
Length Weight Pipe 382 1.0 Weight Pipe 2.75 Tool Joint Size 1.0 May 1.0 Drill Collers No. 10 No.	ウィミスト しつじゅんいう アイドラス とっかん とこ グラーフ しょうてん だんかんき	(4) 20 70 70 70 10 10 70 70 70 70 70 70 70 70 70 70 70 70 70	ボラブ・イタ リーニーア ちゅうちゃ いうかい・2 から かちらか ば	Total Control of the	A		人
Length Weight Pipe 382 1.0. Weight Pipe 2.75 Tool Joint Size 42 X.L. Length Drill Cotlers NONE 1.0. Drill Cotlers NONE TOOl Joint Size NONE Top Packer Depth 3045 Bottom Packer Depth 1050 Number of Packers 2 Packer Size 344 TESTED FROM 3050 TO 3084 ANCHOR LENGTH 31 TOTAL DEPTH 3081 Hole Size 786 LEASE & WELL NO. B. How and 7 FORMATION TESTED MAKES 11 TEST NO. Mud, Weight 98 Viscosity 52 Water Loss 27 Chlorides, Pits 40000 D.S.; Tool Open 1. P. Intillal Hydrostatic Pressure (A) 1.575 P.S.I. Final Hydrostatic Pressure (H) 1563P.S.I. Tool Open 1. P. P. from 7.19 2 m to 7.39 2 m 20min 1 100 Closed 1.C.I.P. from 2.39 2 m to 8:24 2 m 45 min 1 100 1 1666 P.S.I. Tool Open 1. P. From 2.39 2 m to 8:24 2 m 45 min 1 100 1 1666 P.S.I. Tool Open 1. P. From 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min 100 1 1666 P.S.I. Tool Closed 1.C.I.P. from 2.04 1 m to 10:04 1 m 40 min	Drilling Contractor	Woodman -I	ANNITTI Drill	NG COMPA	NY RIG		
Length Drill Collars NONE D. Drill Collars NONE Tool Joint Size NONE	Length Drill Pipe2	649 1.D. Drill	Plpe 3.80	Tool Jo	int Size	4/2"X.X	
Top Packer Depth 3055 Bottom Packer Depth 1050 Number of Packers 2 Packer Size 278" TESTED FROM 3050 TO 3084 ANCHOR LENGTH 37 TOTAL DEPTH 3087 Hole Size 278" LEASE & WELL NO. B. Howard 57 FORMATION TESTED BANCAS C./1 TEST NO. 1 FUND Weight 12 Viscosity 32 Water Loss 27 Chlorides. Pite 4000 D.S.T. Maximum Temp 20/ F. Initial Hydrostatic Pressure (A) 1375 P.S.I. Final Hydrostatic Pressure (H) 1563 P.S.I. Tool Open I.F.P. from 71/9 Pm to 71.39 P	Length Weight Pipe	1.D. Weig	ht Pipe2.75	Tool Jo	Int Size	41/2' X.H.	
TESTED FROM \$\frac{JOSO}{JOSO}\$ TO \$\frac{JOSO}{JOSO}\$ ANCHOR LENGTH \$\frac{JY}{JY}\$ TOTAL DEPTH \$\frac{JOSY}{JOSO}\$ Hole Size \$\frac{JZ}{JZ}\$ ANCHOR LENGTH \$\frac{JY}{JY}\$ TOTAL DEPTH \$\frac{JOSY}{JZ}\$ Hole Size \$\frac{JZ}{JZ}\$ PST TOTAL DEPTH \$\frac{JOSY}{JZ}\$ Hole Size \$\frac{JZ}{JZ}\$ PST TOTAL DEPTH \$\frac{JOSY}{JZ}\$ Hole Size \$\frac{JZ}{JZ}\$ PST TOTAL DEPTH \$\frac{JOSY}{JZ}\$ PST TOTAL	Length Drill Collars	IONE I.D. Driji	CollarsNONE	Tool Jo	int Size	YON &	<u> </u>
TESTED FROM \$\frac{JOSO}{JOSO}\$ TO \$\frac{JOSO}{JOSO}\$ ANCHOR LENGTH \$\frac{JY}{JY}\$ TOTAL DEPTH \$\frac{JOSY}{JOSO}\$ Hole Size \$\frac{JZ}{JZ}\$ ANCHOR LENGTH \$\frac{JY}{JY}\$ TOTAL DEPTH \$\frac{JOSY}{JZ}\$ Hole Size \$\frac{JZ}{JZ}\$ PST TOTAL DEPTH \$\frac{JOSY}{JZ}\$ Hole Size \$\frac{JZ}{JZ}\$ PST TOTAL DEPTH \$\frac{JOSY}{JZ}\$ Hole Size \$\frac{JZ}{JZ}\$ PST TOTAL DEPTH \$\frac{JOSY}{JZ}\$ PST TOTAL	Top Packer Depth 3045 Br	ottom Packer Depth	050_Number of	Packers	Packer Size	6314	AL SAN
Maximum Temp. 101 F. Initial Hydrostatic Pressure (A) 1575 P.S.I. Final Hydrostatic Pressure (H) 1503 P.S.I. Final Hydrostatic Pressure (H) 1504 P.S.I. Final Hydrostatic Pressure (H) 1504 P.S.I. Final Hydrostatic Pressure (H) 1504 P.S.I. Final Blow 1504 P.S.I. Final Hydrostatic Pressure (H) 1504 P.S.I. Final Hydrosta	プロー きゅうし たいがいきがん おむこ デエム・ムラー・ブルレルス					the provided a beautiful and the contract of	
Maximum Temp	LEASE & WELL NO. B. Hon	ARD #7	FORMATION TES	TED KANSAS	City	EST NO.	
Tool Open I.F.P. from 1/19 Pm to 7/39 Pm 20min from [B] B3Y P.S.I. to [C] BY P.S.I. Tool Closed I.C.I.P. from 2/39 Pm to B:24 Pm 45min from [E] 7/24 Pm 45min from [E] 7/24 Pm 40min fr	Mud Weight 2.9 Visco	sity <u>52</u> Water	Loss _ 2	s - Pits 6000	2 D.S.T.	是等的可靠對	
Tool Closed I. C.I. P. Irom 7.39 Pm to B. 24 Pm 42 min [D] 166 P. S.I. Tool Open F.F. P. Irom 8.24 Pm to 7.04 Pm 10 min trom [E] 761 P. S.I. Tool Closed F. C.I. P. Irom 9.04 Pm to 10.09 Pm 20 min [D] 166 P. S.I. Tool Closed F. C.I. P. Irom 9.04 Pm to 10.09 Pm 20 min [D] 166 P. S.I. Initial Blow 51 pm 51 p	Maximum Temp. 101	Initial Hydrostatic Pres	sure (A) /575 P.	S.I. Final Hydrost	atic Pressure (H) <i>1563</i> p	.S.I.
Tool Closed I. C.I. P. Irom 7.39 Pm to B. 24 Pm 42 min Tool Open F.F.P. Irom 8.24 Pm to 7.04 Pm 10 min trom to Tool P. S.I. Irom 8.24 Pm to 7.04 Pm 10 min trom to Tool P. S.I. Irom 10 P. Irom 10	(A) 医克尔特 医电阻 "这里是有两个连接的原理	प्रियंत्रा स्थापन नाती भारतकारा	alikelik alika kalendari		4 1 4 4 4 4 W	and the second	
Tool Open F. F. P. Irom 8.24 Am to 9.04 Pm 40 min trom[E] 76/ P.S.I. to]F 732 P.S.I. Tool Closed F.C.I.P. Irom 9.04 Pm to 10.04 Pm 20 min [G] 166 P.S.I. Initial Blow Strend Blow Cas to Surface in 2 minutes Final Blow Strend Blow Cas to Surface in 2 minutes Final Blow Strend Blow Cas to Surface in 2 minutes Final Blow Strend Blow Cas to Surface in 2 minutes Final Blow Strend Blow Cas to Surface in 2 minutes Final Blow Strend Blow Cas to Surface in 2 minutes Feet of Dilling Mud with a Rawbou Show F. Gas 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 401 4	一切 ほうりょうけい さいきょ ぶっさんい デデオじっぱん ごうこうしょ	in the state of th					
Tool Closed F.C.I.P. from 7.04 Pm to 1004 Pm 20 min [G] 1166 P.S.I. Initial Blow Strong Blow Total Feet Recovered 40 Gravity of Oil Corrected 10 Feet of Dr. 11 mg MuD with a Rawbow Strow of Two Gas %Oil %Mud %Water Feet of Shirt The Hard of Color Books %Gas %Oil %Mud %Water Feet of FEON CONFIDENTIAL %Gas %Oil %Mud %Water				****	J 13 14 14 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the same and t	-7-
Initial Blow Strang Blow - Gas to Surface in 2 minutes Final Blow Strang Blow Total Feet Recovered 40 Gravity of Oil Corrected 40 Feet of Drilling MuD with a Rawbow Show 5 %Gas %Oil %Mind %Water Feet of Jill 12 High Show of oil before the focas %Oil %Mind %Water Feet of %Gas %Oil %Mind %Water Feet of FRON ONFIDENTIAL %Gas %Oil %Mind %Water Extra Equipment - Jars Name Safety Joint Name Extra Packer Name Straddle Name Hook Wall Name Bottom Recorder No. 2012 Clock No. 4744/ Depth 3018 Cir. Sub Name Sampler Alone Bottom Recorder No. 12561 Clock No. 2314 Depth 3018 Insurance Alone Bottom Recorder No. 12561 Clock No. 2314 Depth 3018 Insurance Alone Bottom Recorder No. 12561 Clock No. 2314 Depth 3018 Insurance Alone	1、 2、 张 4 4 6 3、 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the state of t			and the second second	The state of the s	
## Feet of Dr.	Initial Blow Strong Blow	-GAS to Sur	FACE IN 2 MI	nutes	THE PROPERTY OF	An area transfer on the first of	
## Feet of Dr.	Final Blow Strong Blo	N STATE OF THE STA					
Feet of	Total Feet Recovered 40				_Gravity of O	ilCorre	cted
Feet of	_ 40 Feet of Drilling	MUD with A	Ranbow Show	_ Gas ``	<u></u>	6Mud%W	/ater
Feet of							
Feet of %Gas %OII %Mud %Water Feet of FRON ONFIDENTIAL %Gas %OII %Mud %Water Remarks Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE Top Recorder No. 206 Clock No. 4744/ Depth 3028 Cir. Sub NONE Sampler NONE Bottom Recorder No. 238// Depth 308 Insurance NONE	人名英格兰 化多形线轮 化二氯乙烷二烷酚 计正数符号数数符号	つも スツグー・ドムー・モデン デデービ		A Committee of the comm			4.0
Feet of %Gas %OII %Mud %Water Feet of FRON ONFIDENTIAL %Gas %OII %Mud %Water Remarks Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE Top Recorder No. 206 Clock No. 4744/ Depth 3028 Cir. Sub NONE Sampler NONE Bottom Recorder No. 238// Depth 308 Insurance NONE	Feet of			%Gas	%Oil^	.Mud%W	ater
Feet of	Feet of			%Gas	%Oii^	.Mud%W	ater
Feet of	Feet of		STREET,	%Gas	_%Oil9	Mud%W	/ater
Feet of FRON CONFIDENTIAL %Gas %Oil %Mud %Water Remarks Extra Equipment - Jars None Safety Joint None Extra Packer None Straddle None Hook Wall None Top Recorder No. 206 Clock No. 4744 Depth 3028 Cir. Sub None Sampler None Bottom Recorder No. 13561 Clock No. 23714 Depth 5081 Insurance None			CCF 0' 8	%Gas	%Oii%	Mud%W	ু ater
Remarks Extra Equipment - Jars None Safety Joint None Extra Packer None Straddle None Hook Wall None Top Recorder No. 106 Clock No. 4744 Depth 3078 Cir. Sub None Sampler None Bottom Recorder No. 13561 Clock No. 23714 Depth 5081 Insurance	Feet of				%Oil%	Mud%W	ater
Extra Equipment - Jars None Safety Joint None Extra Packer None Straddle None Hook Wall None Top Recorder No. 906 Clock No. 4744 Depth 3018 Cir. Sub None Sampler None Bottom Recorder No. 13561 Clock No. 23714 Depth 5081 Insurance None	Feet of	FR(OM CONFIDEN	TIAL %Gas	%OII%	Mud%Wa	ater
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Top Recorder No. 906 Clock No. 4744/ Depth 3028 Cir. Sub AIONE Sampler AIONE Bottom Recorder No. 13561 Clock No. 23914 Depth 5081 Insurance AIONE		estado e e e e e e e e e e e e e e e e e e e	Red River		53333		•
Bottom Recorder No. 1356/ Clock No. 239/4 Depth 308/ Insurance AIONE	Extra Equipment - Jars None	Safety Joint <u>NONE</u>	_Extra Packer _NON	€_Straddle_ ∆ L	ONE Hook	Wall NONE	•
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Price of Job Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the	Bottom Recorder No. <u>13561</u>	Clock No. <u>239/4</u>	_ Depth	Insurance ALC	ONE		1. A. A. A.
property or personnel of the one for whom a test is made, of for any loss suffered or	Price of Job	VIII TENEDER	- 💥 🜓 Sobetion registra Eur	erprises, inc. shall no	t be liable for dan	nege of any kind to	the .
ool Operator sustained, directly or indirectly, through the use of its equipment or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be	Tool Operator Sauce of	udet	sustained, directly or concerning to	indirectly, through the results of any test.	e use of its equipm Tools lost or dame	ent, or its statements	s or
Approved By 1508 SEP 2	Approved By	The first one officer of the large	paid for at cost by the	e party for whom the	test is made.		



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this is an actual photograph of racorder chart.

	•	PRESSURE			
POINT		FIELD READING	OFFICE READING		
(A)	Initial Hydrostatic Mud	1575	1544	_ P.	
(8)	First Initial Flow Pressure	834	732	_ P.	
(C)	First Final Flow Pressure	841	740	_ p.	
(0)	Initial Closed-in Pressure	1166	1147	_ p.	
(E)	Second Initial Flow Pressure	761	726	_ þ.	
(F)	Second Final Flow Pressure	732_	716	_ P.	
(8)	Final Closed-In Pressure	1166	1147	_ P.	
(11)	Finat Hydrostatic Mud	1563	1489	_ þ.	

Home Office P. O. Box 31

OCT 0 8 881 #13-483-2627, Russell, Kansas

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J 316-793-5861, Great Bend, KBAG45 CUNFIDENT

Russell, Kansas 67665

Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

ITING CO.,

6204

Sec. Range Twp. Location Hay Well No. Hole Size 124 (33.2) Tbg. Size , Depth (amon anony that but is Ta Drill Pipe Depth Depth Tool Cement Left in Csg. Shoe Joint Press Max. Land yell to Husen to a 1 Minimum Meas Line Perf. Robert . to 1923 and assaulation 17 4 22 20 236 236 ฐานรสสุดสินสาย สมาร์โดยอาสาร์ **EQUIPMENT** A Commence of the ST BendNo. Cemente Pumptrk Helper the contract specifications 5 Jan 1 1 to 37 1 5 1 1 Cementer Pumptrk 2 Pumptrk Helper Driver TOWNS TO SEE THE 5.4. 2042 Bulktrk Bulktrk Driver 61.17 É of at a spleader of the DEPTH of Job 178 15 2018 16 45 45 E Reference: ::: : V 17. 1841 Sub Total Tax. 4 6 11 1 12°

Called Out On Location Job Start Finish 3.70<u>69</u> 1826 177 State County 治の生きったか Owner To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. 41.1 State The above was done to satisfaction and supervision of owner agent or contractor 11 mg. Purchase Order No. 421 Ordered -Consisting of ... Common Poz. Mix Gel. Chloride 1972 v. Quickset - 1 -- --Sales Tax ·': •• • in Dinema (4) so in diameter 2 (Handling te legalitational Mileage !. : Bank trafffie RELE TIPR ारे अर अपन्य सम्बद्धाः स्थाप 46 3,555 Sub Total A TUNING THE CRIME. JP 80177 R.F. ण र्यो राज्य स्वेर स्वराधार देश इत्यास क्षाद्ध का उर्जा प्रकेशकूद्ध त Total "in retrain made of march الماشين كالمتراجي والمراجع Floating Equipment <u>nam may wiki ke tekarah amalah banke tembah kali sa salit bili bili bili ban bali sa salit bili bili bili bili</u> to their mine and distant or thought about and ender this conduct. during a chi course that is consider much a light to the specific of the standard receiving a

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Remarks: on enough manimora to the first programme in the first of the

ANTONE STREET

gent of the CUSTOMER.

HALLBURTON SERVICES A Division of Halliburton Company



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

A 15.009.24430.0000

ATTACH TO OCO 400 INVOICE & TICKET NO.

Great Band, Ks.

CONFIDENTIAL

DATE 7.21.90

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	101	DOC N	CEDVICE	S

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO:

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

2

WELL NO,	2 LEASE HOWARD			8	TWP	205	RA	NGE 11W
FIELD	COUNTY Barton	STATE	Ks.	OWNED	BY	Same		
	THE FOLLOWING INFORMATION	WAS FURNISHI	ED BY TH	E CUSTON	MER OR H	IIS AGEN	т.	
FORMATION NAME	TYPE		NEW USED	WEIGHT	SIZE	FROM	то	MAX, ALLOW, P,S.I.
CORMATION	FROMTO	CASING	ц)4	5/2	KB	3171	
PACKER: TYPE	SET AT	LINER	<u></u>		<u></u>		<u> </u>	
TOTAL DEPTH	MUDWEIGHT	TUBING		<u></u>				
BORE HOLE		OPEN HOL	.E	-	77%	3771	3172	SHOTS/FT,
INITIAL PROD: .	OILBPD, H2OBPD, GAS	MCF RERECRAT	IONS '	<u> </u>			1500	DU Tool
PRESENT PROD:	OIL FROM PRO BPD GASTAL	MCF PERFORAT	TONS	10	f.			
	FHOW COM TO THE	11	TONS		<i> -</i> -			

PREVIOUS TREATMENT:	DATE	TYPE	MATER	RIALS		
TREATMENT INSTRUCTIONS	S: TREAT THRU TUE	BING ANNULUS CASING	☐ TUBING/ANNULUS ☐ HYDRAI	ULIC HORSEPOWER ORDER	RED	
Set 5/2 a	+ 3171	W 100 sks (40.66) POZMIX 10% sett	15% Hold 322	, 2%94	
		95 sks (40.6	D) POZMIX 10% soli	+ , , 75% H= lad 322	, 2%gc1.	5#41
Bottom Stage		400 sell for	20 bbl Salfflush	- 12 bbl Supe	Alush	

400 5 52 1 Flush 180 5 KS House Lite 4 Flocele - 100 sks (40-60) Pozmix 10% selt , 15% Heled customer or his agent warrants the well is in proper condition to receive the products, supplies, materials, and services

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but nover to exceed 18% per annum, in the event it becomes necessary to employ afterneys to enforce collection of said account, Customer agrees to pay all collection costs and alterney fees in the amount of 20% of the amount of the unpaid account.
- to defend, indemnify, release and hold harmless Halliburton, its divisions, subcidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royally interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof,
 - 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict flability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others. Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton Halliburton personnel will use their best efforts in gathering such information and their best fudgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tori, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments tools or instruments are damaged in the well. Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law,
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.

SEP 2 7 1990

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1)	That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized ex	ecutive officer of Halliburton
	POLICY AND LINDERSTAND THIS CONTRACT	T AND REPRESENT
	THAT I AM AUTHORIZED TO SIGN THE SIMEAS	CUSTOMER'S AGENT (201928
	the state of the s	-1
	SIGNED	70
	CUSTOMER	
	DATE	
	•	

We certify that the Fair Labor Standards Act of 1938, as amended, has been compiled with in the -production of goods and/or with respect to services furnished under this contract.

тме <u>030</u>0 ам. р.м.

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	17001110		- 10 miles	J-7 1

FORM 1908 R-7 A Devision of Hesiburian Company AND PRE-	TREATMENT	DATA		ET NO. 0/56	
DISTRICT RATE AS		Him	DAT	8-11-	0
TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUI	·还是一个一个一个	I EQUIPMENT	AND SERVICEME	N TO DELIVER A	IND OPERATE
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR	Tagging the control of the control o	RVICING	MER)	training to the state of the st	
WELL NO LEASE HOWARD	SE		TWP. 20	· · · · · · · · · · · · · · · · · · ·	NGE // ***
FELD COUNT BARTON STAT	K KS	OWNE	BY		
THE FOLLOWING INFORMATION WAS I	FURNISHED BY	THE CUSTO	MER OR HIS A	GENT,	
FORMATION TYPE	A CONTRACTOR	WEIGHT.	SIZE F	ом то	MAX, ALLOW.
FORMATION THICKNESS FROM TO	CASING		511 0	\$170	
PACKER: TYPE SET AT	LINER		4/2 30	693299	
TOTAL DEPTH MUD WEIGHT	TUBING				
BORE HOLE	OPEN HOLE				знотѕит.
INTTIAL PROD. OIL BPD HIO BPD GAS MCF.	PERFORATIONS	12.5			
PRESENT PROD: OIL BPD, H2O BPD, GAS MCF	PERFORATIONS				
	PERFORATIONS	FHON:	LA TEALER		
PREVIOUS TREATMENT: DATETYPE		MATERIAL			
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING	سيسسب على سوم المالية أحوسياد من	S C HYDRAUL	C HORSEPOWER O		

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

Sideration, the above named customer agrees. This CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

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 To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against
- claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by in the possession of or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term shall include working and royalty interest owners:
 - voir, formation, or well loss or damage, subsurface frespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material

ferense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section The defense, indemnity, release and hold harmless obligations of Customer provided for it in its section at an account of period state of period states of labority even in caused or commonless of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of, such defect. Such defense, indemnity, release and hold harmless obligations, of Customer, shall not apply where, the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term, "Halliburton" as used in said Sections b) and o) shall mean Halliburton, its divisions, subsidiaries, gravent and affiliated companies, and the officers, directors, employees, agents and servants of all of them."

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services turnished by others. Hallburton is titable to
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton, Halliburton personnel will use their best efforts in gathering such information and their best indemnet, in interpreting it, but Customer, agrees that Halliburton shall not be liable, for and Customer, shall indemnify. Halliburton shall not be liable, for and Customer, shall indemnify. Halliburton shall not be liable for any formation.

 That Halliburton warrants only fille to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED.

 That Halliburton warrants only fille to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED.

 That Halliburton warrants only fille to the products, supplies or materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED.

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 That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) ("That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duty authorized executive officer of Halliburton."

 HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT

THAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT

BUTISTHVATION DIVISION Vichita: Kansas. -