

2/3 5/27/03

SIDE ONE

15-009-19043-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030
Name Vess Oil Corporation
Address 400 N. Woodlawn, Suite 101
Wichita, KS 67208
City/State/Zip

Purchaser N/A

Operator Contact Person J. M. Vess
Phone 316-682-1537

Contractor: License # 5929
Name Duke Drilling, Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion
New Well ☐ Re-Entry ☒ Workover ☐
Oil ☐ SWD ☒ Temp Abd ☐
Gas ☐ Inj ☐ Delayed Comp. ☐
Dry ☐ Other (Core, Water Supply etc.) ☐

If OHWO: old well info as follows:
Operator Alpine Oil & Royalty
Well Name Duncan B-2
Comp. Date 10-17-46 Old Total Depth 3362

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
6-11-87 6-13-87 6-19-87
Spud Date Date Reached TD Completion Date
3662' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 240 feet
Multiple Stage Cementing Collar Used? Yes ☒ No ☐
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to W/ SX cmt
Cement Company Name
Invoice #

API NO. 15-009-01-041
County Barton
N/2 SW NW Sec. 8 Twp. 20 Rge. 11 East
3630 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

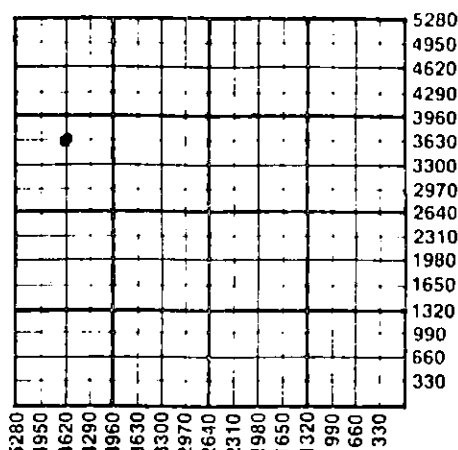
Lease Name Peters SWD Well # 3

Field Name Chase-Silica

Producing Formation N/A

Elevation: Ground 1779' KB 1784'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature President 6-19-87
Title Date

Subscribed and sworn to before me this 19th June 1987
Notary Public Janis Panizzi
Date Commission Expires August 10, 1990



6-22-87

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

✓ KCC ✓ SWD/Rep NGPA
✓ KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1987

Form ACO-1 (5-86)

Sec. 8 Twp. 20 Rge. 11 W

SIDE TWO

Operator Name Vess Oil Corporation Lease Name..... Peters SWD Well #... 3

Sec..... 8 Twp..... 20S Rge..... 11 ☐ East
☒ West County..... Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

OLD INFORMATION

Heebner	2930	-1146
Lansing	3075	-1291
Arbuckle	3322	-1538
RTD	3362	-1578

NEW INFORMATION

DDTD	3662	-1878
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CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		240			
Production		5 1/2"		3386	50/50 poz mix	175	10% salt, .75 CFR-2
							20 bbl. Salt Fl.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....	Acidized Open Hole	1500 gal. 15% acid	3386-3662
.....	(coated Baker Packer)		

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No
2 7/8" Duo-lined set-at 3328' (loaded backside with fresh treated water)

Date of First Production Producing Method
N/A ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingle

