

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-...009-24,301-0000

County... Barton
100' North East
W/2 SW Sec 15 Twp 20 Rge 11 X West

Operator: License # 6039
Name L. D. Drilling, Inc.
Address RR 1 Box 183 B
Great Bend, Kansas 67530
City/State/Zip

760 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil
Wichita, Kansas

Lease Name DeBusk Well # 1

Operator Contact Person L. D. Davis
Phone 316-793-3051

Field Name Chase-Silica

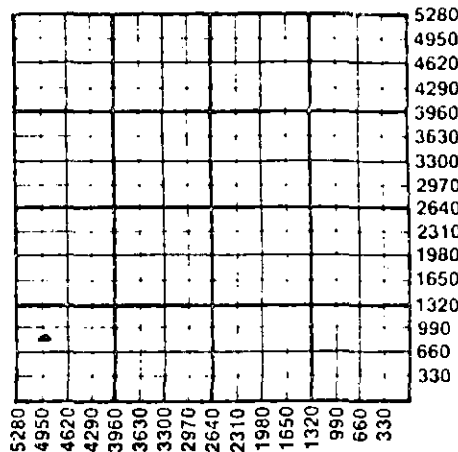
Producing Formation Arbuckle

Contractor: License # 6039
Name L. D. Drilling, Inc.

Elevation: Ground 1764' KB 1769'

Well Site Geologist Kim Shoemaker
Phone 316-682-1537

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
1-25-88 1-30-88 2-5-88
Spud Date Date Reached TD Completion Date
3307'
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-40

X Groundwater 760 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 15 Twp 20 Rge 11 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

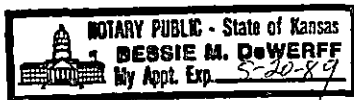
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 3-7-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
STATE CORPORATION COMMISSION Plug Other
(Specify)
MAR 10 1988

Subscribed and sworn to before me this 7th day of March 1988
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-89



Sec 15, Twp. 20, Rge. 11 W

SIDE TWO

Operator Name L.D. Drilling, Inc. Lease Name DeBusk Well # 1

Sec. 15 Twp. 20 Rge. 11 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3070 - 3147
 Times: 45-45-45-45
 Blow: 1st open: SB built to 10"
 2nd open: SB built to 6"
 Recovery: 60' gip, 165' OSMW
 IFP: 35-54 FFP: 72-91
 ISIP: 856 FSIP: 791

DST #2 3287-3307
 Times: 45-45-45-45
 Blow: 1st open: off bb in 15 min.
 2nd open: off bb in 20 min.
 Recovery: 900' gip, 300' frothy oil
 IFP: 50-71 FFP: 95-120
 ISIP: 801 FSIP: 801

| Name | Formation Description | |
|-------|-----------------------|---------|
| | Top | Bottom |
| Heeb | 2912 | (-1143) |
| Tor. | 2930 | (-1161) |
| Doug | 2946 | (-1177) |
| B. Lm | 3038 | (-1269) |
| L. KC | 3063 | (-1294) |
| Arb. | 3305 | (-1536) |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---|----------------|--|------------------------|-------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface Production | 12 1/8" | 8-5/8" 4 1/2" | 20# | 257' 3306' | 50/50 poz 50/50 poz | 135 175 | 2% gel, 3% cc, 75 CFR2-5# Gilsomite last 75 sx. |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | | | | |
| | | | | 500 gal. 28% NE | | | open hole |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | | Size | Set At | Packer at | | | |
| February 5, 1988 | | 2 3/8" | 3303' | | | | |
| Date of First Production | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| February 5, 1988 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| 114 Bbls | | MCF | 20 Bbls | | CFPB | | |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Other (Specify) Open hole
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

