

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5504  
Name Derrick-American Oil, Inc.  
Address 225 North Market, Suite 330  
City/State/Zip Wichita, KS 67202

Purchaser NA

Operator Contact Person Jim Thompson  
Phone 316-262-0506

Contractor: License # 5864  
Name Lobo Drilling Co.

Wellsite Geologist Robert Thompson  
Phone 267-5511

- Designate Type of Completion
- New Well
  - Re-Entry
  - Workover
  - Oil
  - Gas
  - Dry
  - SWD
  - Inj
  - Other (Core, Water Supply etc.)
  - Temp Abd
  - Delayed Comp.

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6-17-85	6-22-85	9-11-85
Spud Date	Date Reached TD	Completion Date
3273		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 260 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23,976-0000

County Barton

NE NW NE Sec. 11 Twp. 20 Rge. 11  East  West

4950 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

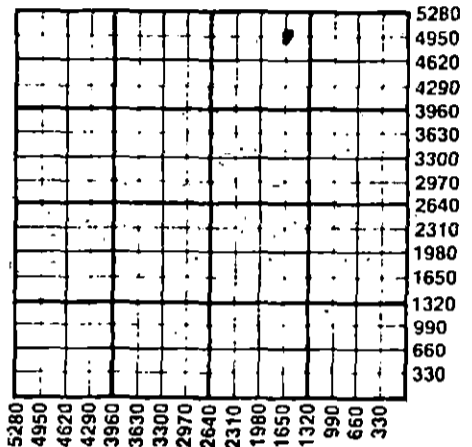
Lease Name Malone Well # 1

Field Name Chase-Silica

Producing Formation Arbuckle

Elevation: Ground 1761 KB 1766

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T. 85-553

Groundwater 4900 Ft North from Southeast Corner  
(Well) 1650 Ft West from Southeast Corner of  
Sec 11 Twp 20 Rge 11  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

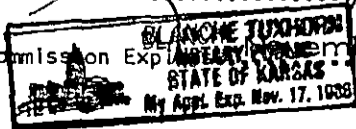
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 9-19-85

Subscribed and sworn to before me this 19th day of September 1985  
Notary Public [Signature]

Date Commission Expires September 17, 1986



K.C.C. OFFICE USE ONLY

- F  Letter of Confidentiality Attached
- C  Wireline Log Received
- C  Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

SEP 20 1985 9-20-85

SIDE TWO

Operator Name .....Derrick-American Oil, Inc..... Lease Name.....Malone.....Well #.....1..

Sec.....11..... Twp.....20..... Rge.....11.....  East  West County.....Barton.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 3250 to 3273; 30-30-30-30;  
 I Hydrostatic 1695; F Hydrostatic 1671;  
 IF 126; FIF 243; Pipe Recovery: 120'  
 gas in pipe above fluid. 480' total fluid.  
 300' heavily oil and gas cut mud. 180'  
 water.

Name	Top	Bottom
Heebner	2869	-1103
Br. Lime	2992	-1226
Lansing	3016	-1250
Arbuckle	3268	-1502
RTD	3273	-1507

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	38#	260'	60/40poz	200	2% gel 3% cc
Production	9-7/8"	7"	26#	3270'	60/40poz	125	2% gel 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Open hole-no perforations						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8"		3233'		none			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls		0 MCF	NA Bbls	0 CFPB	NA		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....