

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thomason OIL Company

API NO. 15-009-22, 420 -0000

ADDRESS 2700 Oak St. Suite "A"

COUNTY Barton

Hays, Kansas 67601

FIELD Wildcat PHILLIPS (450)

**CONTACT PERSON Earl L. Thomason

PROD. FORMATION ARB

PHONE 913-625-9045

LEASE Phillips "A"

PURCHASER CRA, Inc.

WELL NO. 1

ADDRESS P.O. Box 7305

WELL LOCATION C of E/2 -NE-SW

Kansas City, Missouri 64116

330 Ft. from East Line and

DRILLING Emphasis Oil Operations

660 Ft. from North Line of

CONTRACTOR

ADDRESS P.O. Box 506

the SW/4SEC-12 TWP. 16 RGE. 13W

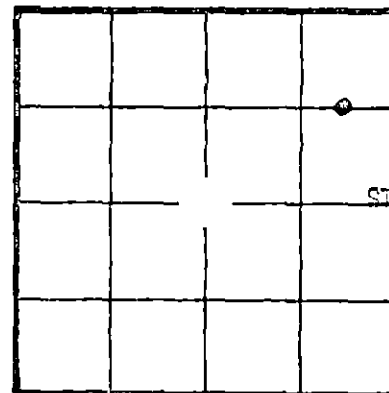
Russell, Kansas 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)
RECEIVED
STATE CORPORATION COMMISSION
1-5-82
JAN - 5 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3391 PBD

SPUD DATE 8/13/81 DATE COMPLETED 8/20/81

ELEV: GR 1913 DF 1918 KB 1921

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 266' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I, Earl

L. Thomason OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner () (OF) Thomason Oil Co.

OPERATOR OF THE Phillips "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF October, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Earl L. Thomason*

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF December, 19 81.

ROXIE VON LINTEL
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 5-21-85

Roxie Von Lintel
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

15-009-22420-0000

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST Taken			Top Soil-Postrock	40'
			Postrock-Shale	276'
Arbuckle Formation	3374	3388	Red Bed-Shale	630'
			Shale	2875'
			Lime and shale RTD	3391'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 ³ / ₄	8 ⁵ / ₈	24#	266	Common	170	50/50 Pos. 3% CC 2% GGI
Oil String	7 ⁷ / ₈	4 ¹ / ₂	10.5#	3382	Common	125	10% Salt 7 sx-Flu

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	19 GM DP Jets	3376-80

TUBING RECORD

Size	Setting depth	Packer set at
2 ³ / ₈	3290	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. #202 mod Acid	3376-80

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Oct. 10, 1981	Pumping	34

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	None	93 MCF % 150	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations