

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-207-29541-00-00
Spot: NENESENW Sec/Twnshp/Rge: 27-26S-14E
1365 feet from N Section Line, 2827 feet from E Section Line
Lease Name: SLAY Well #: 5
County: WOODSON Total Vertical Depth: 1435 feet

Operator License No.: 5150
Op Name: COLT ENERGY INC
Address: PO BOX 388
IOLA, KS 66749

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	40		14 SX

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 06/01/2018 12:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: REX R. ASHLOCK Company: _____ Phone: (620) 365-3111

Proposed Plugging Method: RIH 2 3/8" TUBING TO 1434', "GEL HOLE UP" (PMP IN A MIXTURE OF BENTONITE & WTR W/ COTTON SEED HULLS BLENDED IN) FOLLOWED W/ A 200' CMT PLUG ON BTM, PU TBG TO 1100', PMP IN A 50' CMT PLUG, PU TBG TO 770', PMP IN A 50' CMT PLUG, PU TBG TO 250', PMP IN AND CIRC CMT TO SURF, POOH REST OF TBG, "TOP OFF" WELL BORE W/ CMT. RETURN AT A LATER DATE, "TOP OFF" WELL BORE AGAIN IF NEEDED, CUT OFF ALL CSG BELOW "PLOW DEPTH", AND CLEAN UP THE LOCATION.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: PARTIAL
Date/Time Plugging Completed: 06/01/2018 12:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Connect to tubing, pumped 200' cement plug @ 1435' pulled pipe to 770' pumped 50' cement plug, pulled pipe to 250', pumped cement to surface, total cement used 100 sxs, gel spacers between cement plugs.

Perfs:

RECEIVED
KCC DIST # 3
JUN 18 2018
CHANUTE, KS
MH

INVOICED
JUL 20 2018

Remarks:

Plugged through: TBG

District: 03

Signed Mike Heffern
(TECHNICIAN)