STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800, Bitting Building

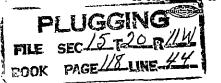
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WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Location as "NE¼NW¼SW¼" or footage from lines N/2, NE/4, NW/4 Lease Owner Stanolind Oil and Gas Company Lease Name F. Jutting "B" Well No. 6 Office Address Box 1633, Oklahoma City, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed 4-2 19 Application for plugging filed 7-1 19 Application for plugging approved 7-8 19 Plugging commenced 7-14 19	State Corporation Commission 800, Bitting Building Wichita, Kansas	Barton		Cou	nty. Sec. 1	5 Twp 20S R	ge(<i>E</i>).	11 (W)
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Correspondence regarding this well should be addressed to. Mr. T. L. Regan Address. Box 1633, Oklahoma City, Oklahoma STATE OF Kansas, COUNTY OF Barton, ss. F. A. Gruver (employee of owner) or (owner or operator) of the above-described being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the ablescribed well as filed and that the same are true and correct. So help me God. (Signature) Frod. Foreman Box 8, Ellinwood, Kansas (Address) (Address				ment	155! - 30 30! - (D1		
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Correspondence regarding this well should be addressed to		(If additional de	scription is necessar	v. use RACK o	f this sheet)			•••••••••••••••••••••••••••••••••••••••
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My commission expires October 18, 1950 21-543-8 45-6M	SUBSCRIBED AND SWORN TO before	e me this 24th	day of	Sep	tember	10-8VF 2	9-2	6-47
The state of the s	My commission expires October 1	8, 1950	21-543-s8	-45—6M	()	P. 100	1947Notary]	Public.



STANOLIND OIL AND GAS COMPANY WELL RECORD

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	FORMATION		
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Shale and shells 52	20 920		
Salt 92 Shale and shells 133	20 1335 ·		
Shale 216	55 2280		
Shale and shells 228 Shale 262			•
Lime 265			
Lime and shale 290 Lime 307			
Shale and lime 321			·
Lime 329			•
Top Arbuckle TopeArbuckle: (Casing Tally) 329		•	
Dolomite 329	99 331,2	•	
Total depth 331	2		
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STANOLIND OIL AND GAS COMPANY

TWP. 20 S					WELL	RECORD		□ SI	SUPPLEMENTAL		
N OR 5			To The Address Street				(ENTER "X" WHEN APPLICABLE)WELL NO6				
	1.	1 170			at	_					
							•			AND 1960 FT.	
		T		R G	EAST WEST OF THE	☐EAST	LINE OF THE	N/S	// NE	1/4	
		+ +		_	F SECTION 1						
	 	5									
-	ļ	W Barton Kansas									
1 1					LEVATION:	1769 I).F. 1767	Ground			
			,							L DRY HOLE	
				DI	RILLING: COM	MENCED	4-2	19_ 40 co	MPLETED	5-719_40_	
	OCATE WEL		polind Oil	and Ga	as Co.		ADDRESS 1	80~ 501	ໜາວ ດາ	zlahomo	
OPERATING	COMPANT				OR GAS SA		ZONES		<u> </u>		
		NAME		FROM	то			ME		FROM TO	
1 Ar	oneide d	lolomit	.e	3299	331.2	4	 -				
2				<u> </u>		5					
3						6		,		1	
						SANDS	 -				
	NAME		FROM	TO	WATER LEVEL	3	NAME		FROM	TO WATER LEVEL	
<u></u>						-		-	_	- -	
2	0.150.46			<u> </u>	<u> </u>	4		NER-SCREE			
		DESCRIPT	D (OVERALL MEA		YTITHAUP	SIZE	QUANTITY	SE SE	T AT BOTTOM	MAKE AND TYPE	
CSG, SIZE	WEIGHT	THREADS	MAKE	GRADE	FEET	 	FEET	ТОР	воттом	 	
8-5/8	28	8	Used		20915"	None		<u>-</u>		 	
(t)	ids. of	f - L a	nded at 21	<u>6*6")</u>							
5-1/2	14	8	Republ		3295171						
			1		D&35 · 1."			PACKER R	ECORD		
(:	hds. Of	f-Land	ed at 3299	1611)		SIZE	LENGTH	SET AT	MAI	E AND TYPE	
					<u> </u>						
 	WHERE SET		CEMENTIN	VG RECO			· ·		MUDDING R		
SIZE -	FEST	5ACK5	BRAND	TYPE	METHO		FINAL PRESS	METH	IOD	RESULTS	
8-5/8	211'7"	125	Lone Sta	r <u> </u>	Hallibu	rton					
5-1/2	3319117	75	Victor	•	Hellibu	rton		•			
			,			<u> </u>					
			 	<u>. </u>				<u></u>			
			1		<u></u>	·	<u> </u>	<u> </u>			
WHAT METH	OD WAS US	ED TO PR	OTECT SANDS W	HEN OUT	ER STRINGS W	ERE PULLE	D7				
					·			WERE BO	TTOM HOLE P	LUGS USED?	
IE SO STATI	E KIND DEG	TH CET A	ND RESULTS OF	TAINED	,						
, 1 00, 01A	E KIND, OEI	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					_				
ROTARY TO	OLS WERE U	SED FROM	4 Q	FEET	то 3303	FEE1	, AND FROM_		FEET TO_	FEET	
CABLE TOOL	.s WERE US	ED FROM	3303	FEET	то 3312	FEET	, AND FROM_		FEET_TO	FEET	
24-HOUR PI	RODUCTION	OR POTE	NTIAL TEST_I	nitial.	Production	n - 20	allone P	er Hour =	Physical	l Potential	
							•	• -	5// 77		
342 011 last 4	<u>no wet</u>	test.	pump runn	ing 25	44" SPM :	in Ry 7	ubing.	The well	Gr Boggurd	5 Hble thecs.	
			24 HOURS			SHUT-1	N PRESSURE_		L	.BS. PER SQUARE IN.	
J. THE OFFICE AND T	UNDERSIGNED O THE BEST O	, BEING FI	RST DULY SWORN VLEDGE AND BELIE	UPON GATI	H, STATE THAT T	HIS WELL RE	CORD IS TRUE	AND COMPECT	CCORDING TO	THE RECORDS OF THIS	
SUBSCRIBE	AND SWO	RN TO BEI	ORE ME THIS_	DA	Y OF Su	ly I		Shing	100	ell Supt	
MY COMMIS		-	July .	7-19	74/8	FILE	SFT /5	POTATÝ	ELICI) IAI	rer	
l,	ira v	V	0.	•		EGOK	PAGE //	Eline 4	4		

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. IN	TOP	NESS. CONTEN	T AND WHETHER DRY, OR OIL, GAS, OR WAT	TOP	воттом
Cellar Shale Sand Shale Shale and shells Anhydrite	0 7 25 70 220 495	7 25 70 220 495 520	`*		
Shale and shells Salt Shale and shells Shale and shells Shale and shells Lime Lime and shale Lime	520 920 1335 2165 2280 2620 2650 2905	920 1335 2165 2280 2650 2650 2905 3075			**************************************
Shale and lime Lime Top Arbuckle Top::Arbuckle (Casing Tally	3076 3215 3295 3302 3299 3299	3215 3295 3302 3312	<i>u</i>		l;
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