

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800. Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Barton County, Sec. 15 Twp. 20S Rge. (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines N/2, NE/4, NW/4

Lease Owner Stanolind Oil and Gas Company

Office Name E. Jutting "B" Well No. 6

Office Address Box 1633, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 4-2 19 40

Application for plugging filed 7-1 19 47

Application for plugging approved 7-8 19 47

Plugging commenced 7-14 19 47

Plugging completed 7-17 19 47

Reason for abandonment of well or producing formation

Uneconomical to operate.

If a producing well is abandoned, date of last production 5-30 19 47

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr

Producing formation Arbuckle Dolomite Depth to top 3299 Bottom 3312 Total Depth of Well 3312 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-------------------|---------|------|------|-------|--------|------------|
| Arbuckle Dolomite | | 3299 | 3312 | 8-5/8 | 212 | None |
| | | | | 5 1/2 | 3319 | 1181' |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged with heavy mud 3312' - 200'
 Wood plug set at 200' -
 15 sax cement 200' - 155'
 Heavy mud to 155' - 30'
 Topped with 10 sax cement 30' - 0'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan

Address Box 1633, Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

F. A. Gruver (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. A. Gruver Prod. Foreman

Box 8, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 24th day of September

My commission expires October 18, 1950

21-543-S 8-45-6M

PLUGGING
 FILE SEC. 15 Twp. 20S R. 11W
 BOOK PAGE 118 LINE 44

STATE CORPORATION COMMISSION
 619-4501
 9-26-47
 Notary Public

15.009.14563.0000

STANOLIND OIL AND GAS COMPANY
WELL RECORD

TWP. 20 S
N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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LOCATE WELL CORRECTLY

LEASE E. Jutting "B" WELL NO. 6

LOCATION OF WELL: 330 FT. NORTH NORTH SOUTH OF THE SOUTH LINE AND 1960 FT.

EAST EAST WEST OF THE WEST LINE OF THE N/2 1/4 NE 1/4 NW 1/4.

OF SECTION 15 TOWNSHIP 20 NORTH SOUTH. RANGE 11 EAST WEST.

R
G
E

W
E
OR
W

Barton COUNTY Kansas STATE

ELEVATION: 1769 D.F. 1767 Ground

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 4-2 19 40 COMPLETED 5-7 19 40

OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS Box 591 Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

| NAME | FROM | TO | NAME | FROM | TO |
|----------------------------|-------------|-------------|------|------|----|
| 1 <u>Arbuckle dolomite</u> | <u>3299</u> | <u>3312</u> | | | |
| 2 | | | | | |
| 3 | | | | | |

WATER SANDS

| NAME | FROM | TO | WATER LEVEL | NAME | FROM | TO | WATER LEVEL |
|------|------|----|-------------|------|------|----|-------------|
| 1 | | | | | | | |
| 2 | | | | | | | |

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

| CSG. SIZE | WEIGHT | DESCRIPTION | | QUANTITY FEET | SIZE | QUANTITY FEET | | SET AT | | MAKE AND TYPE |
|--|-----------|-------------|-----------------|----------------|-------------|---------------|--------|--------|--|---------------|
| | | THREADS | MAKE - GRADE | | | TOP | BOTTOM | | | |
| <u>8-5/8</u> | <u>28</u> | <u>8</u> | <u>Used</u> | <u>209'5"</u> | <u>None</u> | | | | | |
| <u>(this. of f - Landed at 216'6")</u> | | | | | | | | | | |
| <u>5-1/2</u> | <u>14</u> | <u>8</u> | <u>Republic</u> | <u>3295'1"</u> | | | | | | |
| <u>(this. Off-Landed at 3299'6")</u> | | | | | | | | | | |

PACKER RECORD

| SIZE | LENGTH | SET AT | MAKE AND TYPE |
|------|--------|--------|---------------|
| | | | |

CEMENTING RECORD

MUDDING RECORD

| SIZE | WHERE SET FEET | CEMENT | | | METHOD | FINAL PRESS | (CABLE TOOLS) | |
|--------------|----------------|------------|------------------|------|--------------------|-------------|---------------|---------|
| | | SACKS | BRAND | TYPE | | | METHOD | RESULTS |
| <u>8-5/8</u> | <u>211'7"</u> | <u>125</u> | <u>Lone Star</u> | | <u>Halliburton</u> | | | |
| <u>5-1/2</u> | <u>3319'1"</u> | <u>75</u> | <u>Victor</u> | | <u>Halliburton</u> | | | |

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3303 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 3303 FEET TO 3312 FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Initial Production - 2 Gallons Per Hour - Physical Potential

342 Oil, no water, w/pump running 25 44" SPW in 2 1/2" Tubing. The well pumped 155 Bbls. the last 4 hours of test.

IF GAS WELL: CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7 DAY OF July 1948 IS H. S. Jutting NAME AND TITLE Field Supt

MY COMMISSION EXPIRES July 7 - 1948 J. Rader NOTARY PUBLIC

PLUGGING
FILE SEC 15 T 20 R 11W
BOOK PAGE 118 LINE 44

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

| FORMATION | TOP | BOTTOM | FORMATION | TOP | BOTTOM |
|------------------------------|------|--------|-----------|-----|--------|
| Cellar | 0 | 7 | | | |
| Shale | 7 | 25 | | | |
| Sand | 25 | 70 | | | |
| Shale | 70 | 220 | | | |
| Shale and shells | 220 | 495 | | | |
| Anhydrite | 495 | 520 | | | |
| Shale and shells | 520 | 920 | | | |
| Salt | 920 | 1335 | | | |
| Shale and shells | 1335 | 2165 | | | |
| Shale | 2165 | 2280 | | | |
| Shale and shells | 2280 | 2620 | | | |
| Shale | 2620 | 2650 | | | |
| Lime | 2650 | 2905 | | | |
| Lime and shale | 2905 | 3075 | | | |
| Lime | 3075 | 3215 | | | |
| Shale and lime | 3215 | 3295 | | | |
| Lime | 3295 | 3302 | | | |
| Top Arbuckle | 3302 | | | | |
| Top Arbuckle: (Casing Tally) | 3299 | | | | |
| Dolomite | 3299 | 3312 | | | |
| Total depth | 3312 | | | | |

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 20 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with 'K #6' and '15' markings.

RANGE

SECTION

TOWNSHIP

COUNTY

STATE

LEASE E. Jutting "B" WELL NO. 6

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EAST WEST OF THE EAST WEST LINE OF THE N/2 1/4 NE 1/4 NW 1/4

OF SECTION 15 TOWNSHIP 20 NORTH SOUTH RANGE 11 EAST WEST

Barton Kansas

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OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS Box 591 Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table for casing and liner-screen records with columns for size, weight, threads, make, grade, quantity, size, quantity, set at, make and type.

PACKER RECORD

Table for packer records with columns for size, length, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Table for cementing and mudding records with columns for size, where set, cement, method, final press, method, results.

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FILE SEC 15 20 NOTARY PUBLIC T W BOOK PAGE 118 LINE 44

FORMATION RECORD

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| Shale and shells | 220 | 495 | | | |
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| Shale and shells | 520 | 920 | | | |
| Salt | 920 | 1335 | | | |
| Shale and shells | 1335 | 2165 | | | |
| Shale | 2165 | 2280 | | | |
| Shale and shells | 2280 | 2620 | | | |
| Shale | 2620 | 2650 | | | |
| Lime | 2650 | 2905 | | | |
| Lime and shale | 2905 | 3075 | | | |
| Lime | 3075 | 3215 | | | |
| Shale and lime | 3215 | 3295 | | | |
| Lime | 3295 | 3302 | | | |
| Top Arbuckle | 3302 | | | | |
| Top Arbuckle (Casing Tally) | 3299 | | | | |
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