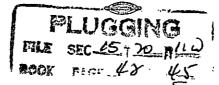
STATE OF KANSAS STATE CORPORATION COMMISSION

G. will Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Bart	ton	County	. Sec. 15	$_{\mathrm{Twp.}}$ 20 $_{\mathrm{Rge}}$	<u>11 (E)</u>	(W)			
NORTH	Location as "NE	/CNW¼SW¼'	' or footage fron	n linesSW.	NV NE	******				
	Lease Owner									
1	Lease Name Office Address	Box 16	54. Oklaho	ma City. C	klahoma	Well No				
<u> </u>	Character of Wel									
1 i i i	Date well comple	ted		December	15,	19.39				
1 1 1	Application for p									
					November 15, 19 50 November 18, 19 50					
				November 25, 19 50						
 -	Reason for aband									
1 1 1	EDGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG					***************************************				
1 ! ! !	If a producing w									
Locate well correctly on above Section Plat	Was permission									
Section Plat Name of Conservation Agent who su	menced?		G. D. Sto	บอุท			461741 1172 411 544			
Producing formation Arbuck	Depth Depth	to top33	02 Bottom.	3308 т	otal Depth of W	7ell 3308	Feet			
Show depth and thickness of all wat						V2370001121111111111111111111111111111111				
OIL, GAS OR WATER RECOF	•				(CASING REC	ממטי			
OIL, GAS OR WATER RECOR		<u> </u>								
Formation	Content	From	To	Size	Put In	Pulled O	<u>ut</u>			
Arbuckle Dolomite	Oil	3302	3308	8-5/811 51/211	2151	747/1				
	****	***************************************			32961	1614,				
					***************************************	,				
			1	1						
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OI CELLER.										
					7-14-	56	***************************************			
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	····			STATE	P					
				THE COL	PORTE	,				
		************************		DF.	C T CON CON	Mic	*************			
	-1840-1941 148-1 40-140 1851 1851 1841 1842 1	411411114441741114444444444		······································	* ± £ 1950	11077CH	************			
Correspondence regarding this	(If additional de well should be addressed Box 7, Elli	to G. nwood, Ka	ny, use BACK of th A. Younie nsas	is sheet) Wichi	C.1 4 1950 4110N DIVIS ta, Kansas	, ο γ	***************************************			
STATE OF Kansas	, COUNT	Y OF	Barton							
G. A	. Younie				operator) of the	above-describ	oed well,			
being first duly sworn on oath, says described well as filed and that the	same are true and correct	e of the facts, s	statements, and		contained and		e above-			
	2017	(/ (Box '		od, Kansas					
Subscribed and Sworn to befor		day of		December	H/ka	du/	/			
My commission expiresNOVEMBE	r 14, 1953	23-5091-s	8-50—10M	0.		Notary P	ublic.			

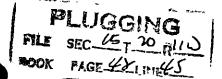


FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation		77-44	and contents of sand, whether dry, water, on or gas.
	Top	Bottom	Formation Top Bottom
eller '	0	. 10	Top Arbuckle 3307
urface Clay	10	15	
and	15	80	Casing Talley Correction 3311 3306
	80	92	ogaing latter follogisting 19971 19909
ime shells			
lue shale	92	246	Top Arbuckle (Corrected) 3302
led Bed	246	480	5a Casing Seat 3302.13
nhydrite	480	510	
halo and shells	510	990	Cable Tools
	990	1200	Caute foots
alt and shale	L I		
luo shalo	1200	1355	Test - 4 gallons per hour
ime, white .	1555	1636	
and and shale	1635	1680	Core #1 - 0/2° Rec.
ime, white	1680	1920	Dolomite, light gray,
hale, blue	1920	1938	slight porosity 3306 3308
	1 h	1969	stight fotosity 3000 3000
ine White	1939		
hale blue	1969	2010	Test - 12 gallons per hour
ime white	2010	2070	
lue and gray shale	2070	2315	Shot - 10 qts. SMC 3304-08 - 12-10-59
ine white	2315	2348	
-	2348	2412	Test - 3 Phis oil par House
clue shelo	1	2470	Test - 3 Bbls. Oil per Hour
ins white	2412		
rown shale	2470	2552	Acid - 300 Gals. Dowell xx, took acid
ray shale	2552	2585	3/4 hour, max. press. 500 PSI 12-13-39
Lime, gray to white	2585	2990	
Slue shale	2390	3065	Sweb Test - 1st hr. 35 Bbls. off bottom
•	3063	3267	2nd Hr. 28 Bbls. off bottom
ihito lime			
Brown lime	3267	.3285	3rd Hr. 21 Bbls. off bottom
Raworked dolomite	3285	3301	4th Hr. 22 Ebls. off bottom
halo	3301	:3302	7 6
Top Arbuckle	3302	. 6000	Acid - 700 Gals. Dowell xx - took acid
		8800	1/2 Hr. Mex. Pressure 700 PSI
Colomite	3302	3308	TAN ULT INCORE LEGISTED 100 LD
Total Depth	3308	Ī	3mah 20 mm (7 mm m 4 0500) (8
,	,		Swab Test - 18 BPH 3 Hr. Test 2500 from top
Following information for	stanolind	Cobies	20 BPH 3 Hr. Test 2800 from top
of Well Record Only:		OUPLUL	
or serr second outh.			Top Arbuckle 3302
	,		58" Casing Seat 3302.13
Core #1 - 11'5"/12' Rec.			
Shale dark gray blocky	3285	3287	Total Depth 3308
Lime tan to gray w/thin	1		
gray shale partings	3287	329 7	Date First Work - 11-18-39
gray onare har armen	020.	CHP.	Date Drilling Commenced - 11223-39
0 00	ļļ		
	 		Date Drilling Completed - 12-10-39
Corc #2 - 3'1"/4' Rec. Lime tan dense w/thin	 -		Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin	3297	3299	Date Drilling Completed - 12-10-39
Lime tan dense w/thin gray shale partings	_		Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale pertings Shale dark gray	3297 3299	3299 3300	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c.	3299	3300	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c.	_		Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale pertinge Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles	3299 3300	3300	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale pertings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles	3299	3300	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale pertings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles	3299 3300	3300	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale pertings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle	3299 3300	3300	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3*3*/5* Rec.	3299 3300	3300	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3.3./5. Rec. Dolomite tan to greenish,	3299 3300	3300	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3'3"/5' Rec. Dolomite tan to greenish, cherty broken w/green	3299 3300	3300	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale pertings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3'3"/5' Rec. Dolomite tan to greenish, cherty broken w/green shale, por. low, bottom 3"	3299 3300 <u>3300</u>	3300 33 01	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3'3"/5' Rec. Dolomite tan to greenish, cherty broken w/green shale, por. low, bottom 3"	3299 3300 <u>3300</u>	3300	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
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Lime tan dense w/thin gray shale pertings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3*3*/5* Rec. Dolomite tan to greenish, cherty broken w/green shale, por. low, bottom 3* of core green shaley dolomite tan to greenish.	3299 3300 <u>3300</u>	3300 33 01	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3.3./5. Rec. Dolomite tan to greenish, cherty broken w/green shale, por. low, bottom 3." of core green shaley dolomic fore #4 - 4.7./5. Rec.	3299 3300 <u>3300</u>	3300 33 01	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3'3"/5' Rec. Dolomite tan to greenish, cherty broken w/green shale, por. low, bottom 3" of core green shaley dolomice. Core #4 - 4'7"/5' Rec. Creen shaley dolomite, no	3299 3300 <u>3300</u> te 3301	3300 3301 3306	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3'3"/5' Rec. Dolomite tan to greenish, cherty broken w/green shale, por. low, bottom 3" of core green shaley dolomicore #4 - 4'7"/5' Rec. Creen shaley dolomite, no	3299 3300 <u>3300</u>	3300 33 01	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3'3"/5' Rec. Dolomite tan to greenish, cherty broken w/green shale, por. low, bottom 3" of core green shaley dolomicore #4 - 4'7"/5' Rec. Creen shaley dolomite, no saturation	3299 3300 <u>3300</u> to 3301	3300 3301 3306	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3'3"/5' Rec. Dolomite tan to greenish, cherty broken w/green shale, por. low, bottom 3" of core green shaley dolomite. Top green shaley dolomite, no saturation Dolomite tan, c.x. slightle	3299 3300 <u>3300</u> to 3301	3300 3301 3306	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3*3*/5* Rec. Dolomite tan to greenish, cherty broken w/green shale, por. low, bottom 3* of core green shaley dolomite. Top green shaley dolomite, no saturation Dolomite tan, c.x. slightle cherty, good spotted sat.	3299 3300 <u>3300</u> te 3301	3300 3301 3306 3307	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39
Lime tan dense w/thin gray shale partings Shale dark gray Dolomite, greenish, m.c. w/included lime pebbles Top Reworked Arbuckle Core #3 - 3'3"/5' Rec. Dolomite tan to greenish, cherty broken w/green shale, por. low, bottom 3" of core green shaley dolomite. Top green shaley dolomite, no saturation Dolomite tan, c.x. slightle	3299 3300 <u>3300</u> to 3301	3300 3301 3306	Date Drilling Completed - 12-10-39 Date Well Completed - 12-15-39

Elevation center of Braden Heat Outlet 1758.63



Notary Public.

N 1111

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` _											SANDS OR ZO				<u> </u>		
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Liner Re	cord: A	Amou	nt			_		_ Kir	<u></u>		Тор		***		Bottom		
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Bize	Feet		In.	c	emen	t		al.	Make	Cer	nenting	Am	ount	,	Method	(See Note)
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NOTE:	What	metho	od wa	as us	ed to	prote	ct s	ands	when outer	strings we	re pulled?					 	
							_				<u> </u>						
NOTE V	Were bo	trom	hole	plu	gs use	ed?			If so, :	state kind,	depth set an	d results	obtained		•		
				•			_		<u> </u>								
						o	•			TOOL	S USED		-i2-	Fire	feet to		
Rotary to	ools we	re use	ed fr	om_	3:	306		f	et to	308	_feet, and fr	om		ATE C	Greet to	<u> </u>	
Cable to	ols wer	e use	d fr	om_			to	el f	eet to		_feet, and fr	om		D	C 1	. ومريخ . د ومريخ .)
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roductio	on seco	nd 24	l hou	rs			_bb	ls. G	ravity		, Emulsion_		ре	r cent	., Water_		per cen
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I, th	e under	signe	d, be	ing i	irst d	luly sv	vorn	upo	on oath, state	that this	well record is	true, co	rrect and c	omple			
office and	to the	: Dest	or n	ıy Kî	10Mie	uge a	nd, l	pettei	r•		C	12/10	ver.		Produ	etion Fo	recen
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Subscribe	d and	sworn	to ł	efor	e me	this i	the_	ראם		day o	f	Tiner,		,		, 193 <u>40</u> ,	
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