

15.009.1456 1-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH 11W

		#4	o
	15		

Locate well correctly on above
Section Plat

Barton County. Sec. 15 Twp. 20S Rge. 11 (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' W, 1850' N. SE/c NE/4
 Lease Owner Stanolind Oil and Gas Company
 Lease Name E. Jutting "D" Well No. 4
 Office Address Box 591, Tulsa, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date, well completed 11-28 1939
 Application for plugging filed 12-4 1939
 Application for plugging approved 12-7 1939
 Plugging Commenced 12-7 1939
 Plugging Completed 12-10 1939
 Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production 193
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
 Producing formation Arbuckle Dolomite Depth to top 3285 Bottom 3315 Total Depth of Well 3315 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Reworked Arbuckle Dolomite</u>	<u>Water</u>	<u>3285</u>	<u>3315</u>	<u>8 5/8"</u>	<u>230.60</u>	
				<u>5 1/2"</u>	<u>3307.82</u>	<u>2817.73</u>

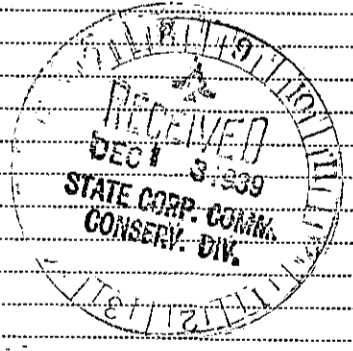
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud 3315'-3310'
4 sacks cement 3310'-3276'
Heavy mud 3276'-2850'
Mud 2850'- 237'
7 sacks cement 237'- 207'
Heavy mud 207'- 10'
21 sacks cement 10'- 6'
Fill in cellar
with earth 6'- 3'

12-13-39

[Handwritten signature]

PLUGGING
 FILE SEC 15 T 20R 11W
 BOOK PAGE 86 LINE 45



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Pickell
 Address Box 591, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Barton ss.
C. D. Kerr (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr

Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 12th day of December, 19 39

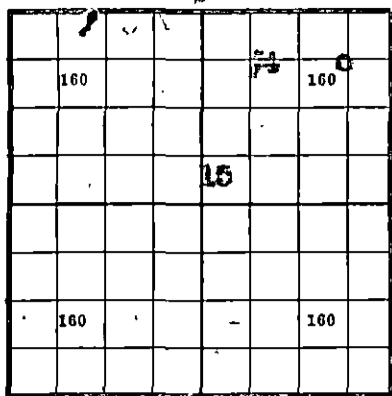
My commission expires May 3, 1941

Joan H. Wilcox
 Notary Public.

STANOLIND OIL AND GAS COMPANY

640 Acres
N. **11W**

WELL RECORD



Locate Well Correctly

COUNTY Barton, SEC. 15, TWP. 20S, RGE. 11W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME E. Jutting "D" WELL NO. 4
 DRILLING STARTED 11-3- 1939, DRILLING FINISHED 11-27- 1939
 WELL LOCATED NE $\frac{1}{4}$ NE $\frac{1}{4}$ 1850 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1765 GROUND 1762
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle Dolomite (Reworked)</u>	<u>3285</u>	<u>3315</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8 5/8"</u>	<u>28</u>	<u>8</u>	<u>Used</u>	<u>223.40</u>		<u>(Thds. off - Landed at 236.74)</u>					
<u>5 1/2"</u>	<u>14</u>	<u>8</u>	<u>Pittsburg</u>	<u>3224.13</u>		<u>(Thds. off - Landed at 3290.00)</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8 5/8"</u>	<u>230.60</u>		<u>125</u>	<u>(Red Ball)</u>	<u>Halliburton</u>				
<u>5 1/2"</u>	<u>3307.82</u>		<u>75</u>	<u>(Ash Grove)</u>	<u>Halliburton</u>				

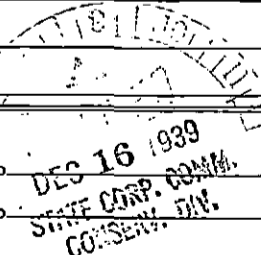
PLUGGING
 FILE SEC. 15T-20S-11W
 BOOK PAGE 86 LINE 45

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 8 feet to 3293 feet, and from _____ feet to _____ feet
 Cable tools were used from 3293 feet to 3315 feet, and from _____ feet to _____ feet
 Type Rig 94" Steel



PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Produced 8 bbl water at a total depth of 3315'.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. L. Kern Prod. Foreman
 Name and Title

Subscribed and sworn to before me this 5th day of December, 1939

My commission expires May 3, 1941

Joan H. Wilson
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	10	Top Reworked Arbuckle (Cor.)	3285	
Surface Soil	10	25	5 1/2" Casing Seat	3290	
Water sand	25	60	Cable Tools		
Shale, blue	60	186	Core #1 - 2 1/2' Rec.		
Red bed	186	510	Lime, gray sandy, mixed w/ chert & green shale, slight por. & sat.	3293	3295
Anhydrite	510	550	Core #2 - 3 1/3' Rec.		
Shale, gray	550	776	Shale, black & green, mixed w/few pebbles, broken dol- omite some por. SSO	3295	3298
Shale, blue	776	875	Core #3 - 3 1/3' Rec.		
Lime, gray	875	890	Dol., gray to brown, fair por. SSO	3298	3299
Shale, blue	890	990	Dol. sandy gray, mixed w/ green shale	3299	3301
Shale, red bed	990	1270	Test - 1 1/2 BPH 6-Hr. Test		
Shale and shells	1270	1337	Acid - 300 Gal. Halliburton November 18, 1939 Took Acid 1 hr. 10 Min. Max. Press. 850 PSI		
Lime, gray	1337	1380	Test - 3/4 BPH - 3 Hr. Test		
Shale, blue hard	1380	1450	Acid - 600 Gal. Halliburton, took acid 1 hr. Max. Press. 1250 PSI, 11-19-39		
Lime, white, hard	1450	1590	Test - 3/4 BPH 1st hr., 1/2 BPH next 2 Hrs.		
Shale, gray and blue	1590	1645	Core #4 - #5 - #6 4/7 Rec.		
Lime, gray	1645	1716	Dol. hard streaks, fair por. no increase	3301	3308
Blue shale & lime shells	1716	1806	10 qts. SNG From 3302 1/2 - 3308 11-21-39		
Lime, hard, white	1806	1845	Test - 3/4 BPH		
Shale, blue, med. hard	1845	1865	Acid - 2000 Gals. Halliburton Per. 11-25-39, Took Acid 1 1/2 Hrs. Max. Press. 1275 PSI		
Lime, hard, gray	1865	1940	Test - 3/4 BPH		
Shale, blue	1940	1960	Cored - 4/5 Rec.		
Lime, gray broken	1960	2053	Lime gray white hard slight porosity	3308	3313
Shale and lime shells	2053	2390	Core - 2/2 Rec.		
Lime, dark gray	2390	2486	Dolomite dark gray	3313	3315
Broken lime and blue shale	2486	2516	Test - 4 BPH Water, trace oil		
Lime	2516	2970	Top Reworked Arbuckle	3285	
Shale, blue	2970	2985	5 1/2" Casing Seat	3290	
Broken lime	2985	2995	Total Depth	3315	
Shale, blue	2995	3070	Date First Work - 10-28-39		
Lime	3070	3195	Date Drilling Commenced - 11-3-39		
Shale, black	3195	3210	Date Drilling Completed - 11-27-39		
Lime	3210	3285	Date Well Completed (Dry Hole) - 11-28-39		
Top Reworked Arbuckle	3285		Date Temporarily Abandoned - 11-29-39		
Arbuckle Dolomite	3285	3315			
Total Depth	3315				
Following information for Stanolind Copies of Well Record Only:					
Core #1 - 11' 3 1/2" Rec.					
Shale, dark gray, conglom- eratic limey	3283	3285			
Lime, tan, dense, with thin gray shale partings	3285	3290			
Shale, dark gray, crumbly	3290	3292			
Green cherty shaley dolomite interbedded with lime pebbles	3292	3294			
Tan crystalline dolomite broken w/green shale no sat.	3294	3295			
Top Reworked Arbuckle	3292				
Core #2 - 3 1/5' Rec.					
Dol. tan c.x. cherty, broken w/green shale re- worked Arbuckle. Fair por. & sat. 3297-3300.	3295	3300			
Derrick floor & casing tally correction (5' C.T. & 2' D.F.)	3300	3293			

DEC 6 1939

Elevation - Center of Braden Head - 1757.59