STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

NORTH RLIW				om lines		ge(E) 11
X	Lease Owner	Stanoli	nd Oil and	d Gas Comp	any	*************************
	Lease Name					
i li	Office Address	P. O. B	ox 591, T	ulsa, Okla	homa	~~~~~~~~~~
	Character of We	ell (completed	as Oil, Gas or	Dry Hole) 0	il Well	***************************************
i ;	Date, well comp	leted	Nov	ember 20		
	Application for a	olugging filed	mar	GU TO		
	Application for a	olugging appro	ved Wer	CII TO	••••••	***************************************
i l i	Plugging Comm	enced	Mar	on 10		
	Plugging Comple	eted	Mar	ch 19		
	Reason for aban	donment of we	II or producing	g formation	Jreconomica	ц to opera
i i i	*************************					
1 l i	If a producing w		•	_		
Locate well correctly on above	Was permission		1		_	- 00 0
Section Plat	menced? Ye					
ame of Conservation Agent who so oducing formation	upervised plugging of this	s well	2 D.	3337		3337
_			e Bot	tom	. Total Depth of	Well
ow depth and thickness of all wat		ns.				OTTO PROPE
OIL, GAS OR WATER RECOI	RDS				CA	SING RECOR
Formation	Content	From	То	Size	Put In	Pulled Out
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rbuckle Lime	Very S.S.O.	3312	3331	5	3305	1513
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Cement Mud 12 Sacks of Cem 7 Sacks of Ceme	ent and Mud ent - Cap in cell	Lar		3310-33 3270-33 215-32 8-21 0-8	26 10 70	Tire;
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Cement Mud 12 Sacks of Cem 7 Sacks of Ceme	ent and Mud ent - Cap in cell	PLUG	GING	3310-33 3270-33 215-32 8-21 0-8	26 10 70 5	
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Cement Mud 12 Sacks of Cem 7 Sacks of Ceme	ent and Mud ent - Cap in cell	PLUG	GING	3310-33 3270-33 215-32 8-21 0-8	26 10 70 5	7-40
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Subscribed and sworn to before me this the

My commission expires.

STANOLIND OIL AND GAS COMPANY

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Notary Public.

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FORMATION RECORD.

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas,

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STANOLIND OIL AND GAS COMPANY

PHILCADE BUILDING

TULSA, OKLAHOMA

PRODUCING DEPARTMENT
FRANK PICKELL
DIVISION SUPERINTENDENT

March 21, 1940

File: M-772-10.1

Subject: Well Plugging Record

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

Gentlemen:

We are forwarding, herewith, Well Plugging Record on the following Well:

Lease	Well No.	Location	County	State
E. & M. Juttin	ng 2	NW/4 Sec. 15 T2OS-R11W	Barton	Kansas

Yours very truly,

FRANK PICKELL

MLH: b

PLUGGING
FILE SEC 15 120 R 11W
BOOK PAGE 45 LINE 38

