



640 Acres  
N 11W

STANOLIND OIL AND GAS COMPANY

WELL RECORD

15.009.14560.0000

20S

X					
	160			160	
		15			
	160			160	

Locate Well Correctly

COUNTY Barton, SEC. 15, TWP. 20S, RGE. 11W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Philcade Bldg., Tulsa, Oklahoma  
 FARM NAME Etta Jutting WELL NO. 2  
 DRILLING STARTED 10-2- 1934, DRILLING FINISHED 11-20- 1934  
 WELL LOCATED C  $\frac{1}{4}$  NW  $\frac{1}{4}$  NW  $\frac{1}{4}$  1980 ft. North of South  
 Line and 660 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1768 GROUND 1765  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Iansing</u>	<u>3065</u>	<u>3309</u>			
2 <u>Siliceous Lime</u>	<u>3312</u>	<u>3326</u>			
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1 <u>Siliceous Lime</u>	<u>3328</u>	<u>3331</u>	<u>TD</u>				
2							
3							

CASING RECORD

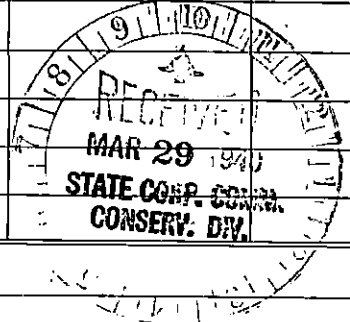
Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 1/2</u>	<u>45</u>	<u>8</u>	<u>LW</u>	<u>214</u>	<u>0</u>	<u>Set at 215'</u>					
<u>5</u>	<u>13</u>	<u>10</u>	<u>SS</u>	<u>3305</u>	<u>9</u>	<u>Set at 3310' 1"</u>					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10 1/2</u>	<u>214</u>		<u>150</u>			<u>Halliburton</u>			
<u>5</u>	<u>3305</u>	<u>9</u>	<u>150</u>			<u>"</u>			

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NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? Yes If so, state kind, depth set and results obtained Plugged Back w/ Lead wool and steel shavings from 3331' - 3326'

TOOLS USED  
 Rotary tools were used from 0 feet to 3316 feet, and from 3316 feet to 3331 feet.  
 Sable tools were used from 0 feet to 3316 feet and from 3316 feet to 3331 feet.  
 Type Rig Portable Rotary

PRODUCTION DATA

Production first 24 hours 6 bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature]  
Name and title

Subscribed and sworn to before me this the \_\_\_\_\_ day of \_\_\_\_\_, 1934

My commission expires \_\_\_\_\_ Notary Public.

FORMATION RECORD.

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Soil	0	35	Drilled - Lime	3305	3306
Sand, Gravel & Shale	35	100	Cored - Rec. 4/5	3306	3311
Shale and Shells	100	145	3' Pennsylvanian Lime		
Sand	145	160	1' Dark Shale (Simpson?)		
Shale	160	170	Base Pennsylvanian		3310
Sand	170	200	Cored - Rec. 4 1/5	3311	3316 TD
Shale	200	215	6" Black Shale		
Red Shale (T. Anh. 495)	215	495	6" Green Shale		
Anhydrite	495	515	3' 6" Sil. Lime-Oil Sat.		
Shale	515	625	TOP SILICEOUS		3312
Shale and Shells	625	915	5" Casing Cemented at	3310	
Shale	915	1110	Drilled - Lime	3316	3331 TD
Shale and Salt	1110	1310	90' Oil over night at	3322'	
Shale and Shells	1310	1330	No Inc. in oil after	3322	
Lime	1330	1345	4 BW over night at	3331	
Shale & Lime Shells	1345	1380			
Lime	1380	1500			
Lime and Shale	1500	1620			
Shale & Lime Shells	1620	1710	<u>WELL PLUGGED BACK FROM</u>	3331	3326
Shale and Lime	1710	1780	w/lead wool and steel		
Lime	1780	1810	shavings		
Shale & Lime Shells	1810	1865			
Shale and Lime	1865	2005	<u>ACIDIZED - 11/23/34</u>		
Shale and Shells	2005	2180			
Lime and Shale	2180	2495	Well would take only 4		
Shale and Shells	2495	2620	Bbls. Acid. No success-		
Shale	2620	2725	ful results. Shot w/4		
Shale and Shells	2725	2775	quart SNG.		
Lime	2775	2810	Shot	3320	3324
Shale and Shells	2810	2880	November 18, 1934		
Lime and Shale	2880	3000			
Lime	3000	3037	Swabbed 1/8 Bbl. oil per		
			hour through tubing.		
<u>ROTARY CORING RECORD</u>					
Cored - Rec. 10/20	3037	3057			
Black Shale	3037	3057			
Drilled - Shale	3057	3058			
Cored - Rec. 10/10	3058	3068			
Red Shale	3058	3063			
Green Shale	3063	3065			
Lime	3065	3068			
TOP LANSING	3065				
Drilled - Broken Lime	3065	3072			
Cored - Rec. 2/15	3072	3087			
Lime - No Saturation	3072	3087			
Drilled - Broken Lime	3087	3095			
Cored - Rec. 7 1/2/15	3095	3110			
Lime - No Saturation	3095	3110			
Drilled - Broken Lime	3110	3135			
Cored - Rec. 7/15	3135	3150			
Lime - Last 2' Oolitic					
No Saturation	3135	3150			
Drilled - Broken Lime	3150	3210			
Cored - Rec. 10/20	3210	3230			
6' Red & Green Shale					
4' White Lime - no Sat.					
Drilled Lime	3230	3295			
Cored - Rec. 5/10	3295	3305			
6" Lime					
1' Green Shale					
3' 6" Pennsylvanian Lime					

# STANOLIND OIL AND GAS COMPANY

PHILCADE BUILDING  
TULSA, OKLAHOMA

PRODUCING DEPARTMENT  
FRANK PICKELL  
DIVISION SUPERINTENDENT

March 21, 1940

File: M-772-10.1  
Subject: Well Plugging Record

Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Gentlemen:

We are forwarding, herewith, Well Plugging Record on the following Well:

<u>Lease</u>	<u>Well No.</u>	<u>Location</u>	<u>County</u>	<u>State</u>
E. & M. Jutting	2	NW/4 Sec. 15 T20S-R11W	Barton	Kansas

Yours very truly,

*Frank Pickell*  
FRANK PICKELL

MLH:b

**PLUGGING**  
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