

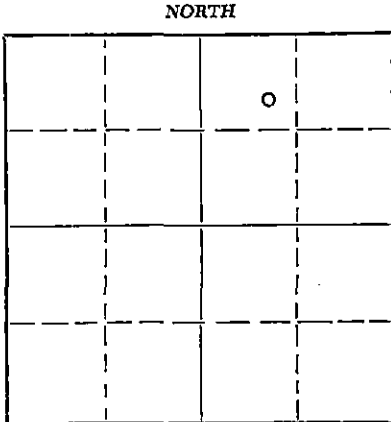
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STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barton County. Sec. 15 Twp. 20 Rge. 11 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SE/4 NW/4 NE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name E. & M. Jutting Well No. 3
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 3-24-1939
Application for plugging filed 10-7-1953
Application for plugging approved 10-8-1953
Plugging commenced 11-28-1953
Plugging completed 12-5-1953
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 6-1-1953
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation Arbuckle Depth to top 3296 Bottom 3303 Total Depth of Well 3303 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3296	3303	10-3/4	275	None
				7	3316	3040

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand	3303-3280
5 sacks cement	3280-3245
Heavy mud	3245-272
Rock bridge	272-262
25 sacks cement	262-200
Heavy mud	200-28
10 sacks cement	28-To bottom of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R. & S. Pipe Pulling Company
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I. G. A. Reynolds, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

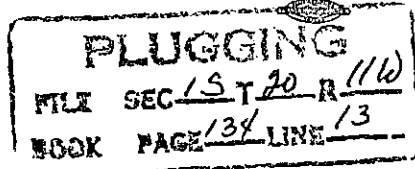
(Signature) I. G. A. Reynolds
P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of December, 19 53

Lewis B. Noworan
Notary Public.

My commission expires May 2, 1955

24-7968-B 3-53-20M



12-10-53

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres
N R-11-W

	160		160		
		15			
	160		160		

T
20
S

COUNTY Perdon, SEC. 15, TWP. 20, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME E. & M. Jutting "B" WELL NO. 3
 DRILLING STARTED 2/22 1939, DRILLING FINISHED 3/19 1939
 WELL LOCATED SE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ 1650 ft. North of South
 Line and 990 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1766 GROUND 1763
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Lansing Lims</u>	<u>3055</u>	<u>3280</u>			
2 <u>Reworked Arbuckle</u>	<u>3293 1/2</u>	<u>3296</u>			
3 <u>Arbuckle Dolomite</u>	<u>3296</u>	<u>3303</u>			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10-3/4"</u>	<u>35.75</u>	<u>8</u>	<u>L.W.</u>	<u>271</u>	<u>7</u>	<u>(Thds. off, landed 271'10")</u>					
<u>7"</u>	<u>22</u>	<u>6</u>	<u>R-Thd. Nat'l</u>	<u>3286</u>	<u>2</u>	<u>(Thds. off, landed 3283'3")</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10-3/4"</u>	<u>269</u> <u>275</u>	<u>1</u>	<u>300</u>	<u>(Oilmax)</u>		<u>Halliburton</u>			
<u>7"</u>	<u>3316</u>	<u>3</u>	<u>50</u>	<u>(Ash Grove)</u>		<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

PLUGGING
 SEC. 15 T. 20 R. 11 W
 BOOK PAGE 131 LINE 13

TOOLS USED

Rotary tools were used from 0 feet to 3300 feet, and from _____ feet to _____
 Cable tools were used from 3300 feet to 3303 feet, and from _____ feet to _____
 Type Rig 34" Steel

PRODUCTION DATA

Swabbed 20 Ebls. oil per hour, no water, after 2000 gallons acid.

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent
Potential effective 3-24-39 - 421 Ebls. Oil, no water, pumping 21-54" S.P.M. - 2" Tbg. -
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent
Activate well will make 500 Ebls.

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. E. Kerr Prod. Foreman
 Name and title

Subscribed and sworn to before me this 28th day of March, 1939

My commission expires May 3, 1941

John W. Wilcox
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom	
Sand	0	70	<u>Swabbing and Acidizing</u> <u>Swabbed</u> 3-1/4 Hbls. per hour on 3-hr. test 3/20/39. <u>Acidized</u> with 2000 gallons Dowell III acid. Took three hours and 40 minutes, thru 2" tubing. Maximum pressure, casing 850#, tubing 775# - 3/20/39. <u>Swabbed</u> 20 Hbls. oil, no water, per hour for 4 hours.			
Lime, broken	70	110				
Shale and shells	110	279				
Red Bed and Shale	279	475				
Anhydrite	475	531				
Shale and shells	531	790				
Broken Lime and Shale	790	1490				
Broken Lime	1490	2114				
Shale and shells	2114	2558				
Broken Lime	2558	2620				
Sand	2620	2638				
Lime	2638	2940				
Shale and shells	2940	3055				
Top Lansing Lime	3055					
Lime	3055	3280				
<u>Coring Record (Rotary)</u>						
<u>Core #1 10'/10' Rec.</u>						
Shale, dark gray to greenish	3280	3283	Date First Work		2-15-39	
Lime, tan to gray, dense	3283	3287	Date Drilling Started		2-22-39	
Lime, tan to gray, dense w/gray shale partings	3287	3290	Date Drilling Completed		3-19-39	
			Date Rods Landed		3-23-39	
			Date Potential Effective		3-24-39	
<u>Core #2 10'/10' Rec.</u>						
Lime, gray, dense w/thin gray shale partings	3290	3293				
Shale, dark gray, crumbly	3293	3293 1/2				
<u>Top Reworked Arbuckle</u>						
Dolomite, tan to pink, reworked, w/green shale	3293 1/2	3296				
Dolomite, tan to pink, med. to coarse crystalline, low porosity, fair saturation. Bottom foot slightly broken w/green shale	3296	3300				
<u>Coring Record (Cable)</u>						
<u>Core #1</u>						
Lime, gray to tan, Med. to fine crystalline, G.S.C.	3300	3301				
Lime, tan to brown, fair porosity, fair saturation	3301	3302 1/2				
Lime, tan to brown, fine, medium hard	3302 1/2	3303				
<u>Total Depth</u>						
		<u>3303</u>				