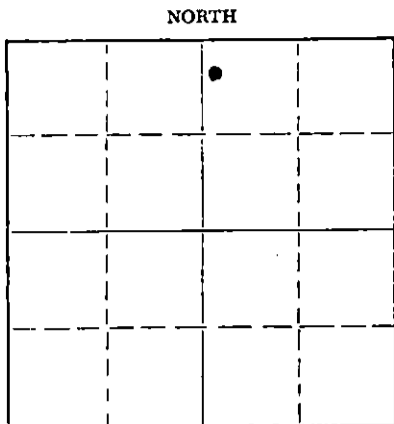


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Barton County. Sec. 15 Twp. 20S Rge. 11 (E) W (W)  
Location as "NE/CNW&SW!" or footage from lines W/2 NW NE  
Lease Owner Bea Drilling Co., Inc. (Operator)  
Lease Name Ringering Well No. 3  
Office Address Box 247, Ellinwood, Kansas 67526  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed 2/9/65 19\_\_  
Application for plugging filed March 31, 1965 19\_\_  
Application for plugging approved April 2, 1965 19\_\_  
Plugging commenced 4/10/65 19\_\_  
Plugging completed 4/12/65 19\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3338 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	222'	8 5/8"	222 ft	none
		0	3338'	4 1/2"	3337 ft	2894 ft

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

4/10/65 Dumped sand from 3308' to 3290'  
Run 4 sacks cement, 3290' to 3250'  
Shot pipe @2885 & started ~~xxx~~ same.  
Pulled pipe.

4/11/65 Set plug @220'  
Rock bridge from 220 to 210'  
Run 5 sacks cement from 210' to 195'

4/12/65 Bailed out water & run 20 sacks cement from 195' to 135'.  
Mudded from 135' to 30' and run 10 sacks cement from 30' to base of cellar.

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4-23-65 APR 23 1965

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.  
Address Box 156, Ellinwood, Kansas 67526

STATE OF Kansas, COUNTY OF Barton, ss. C. F. Krehbiel

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. F. Krehbiel

Box 247, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of April, 1965

WALTER L. ROTH, NOTARY PUBLIC  
My Commission Expires Jan. 20, 1967

Walter L. Roth  
Notary Public.

My commission expires \_\_\_\_\_



W E L L L O G

15.009.30179.0000

Bea Drilling Co., Inc. et al  
 # 3 Ringering  
 W/2 NW/NE Section 15-20-11W  
 Barton County, Kans.

Staked: 11/20/64  
 Started: 12/29/64  
 Set surface: 12/30/64  
 Set prod. csg: 1/7/65

Casing record: Zero: 7.05 above bradenhead  
 Run 10 jts, 222.2 ft 8 5/8" usea csg. Elevation: 1764 Gr. 1769 KB  
 cemented w/150 sacks 12 hr cement,  
 circulated w/20 ft in csg. Plug down Formation tops:  
 8:00 P.M. 12/30/64. Job by Sun.

Run 107 jts of 9.5# 8 rd thd J-55	Anhydrite		
new subs casing, cemented w/100 sax	Topeka	2644	- 876
60/40 salt saturated cement, preceded	Hecbner	2907	-1138
by 10 bbl saltwater flush. Plug down	Toronto	2928	-1159
12 P.M. 1/6/65. Overall meas.	Douglas	2939	-1170
Thds off: Casing seat 3337 ft	Douglas snd	3014, 3023	-1245
			-1254
	Brown lime	3034	-1265
	Lansing K.C.	3057	-1288
	Arbuckle	3300	-1531
	Rotary T. D.	3338	-1569

Drill Stem Tests: None

Core: 3303 tp 3328 ft, full recovery.

Drillers Log  
 (All measurements to bottom of formation)

Clay	20
Sand	90
Shale & shells	216
Red bed	510
Anhydrite	530
Shale & shells	1330
Shale & lime	1435
Lime & shale	1985
Shale	2030
Shale & shells	2421
Shale & lime	2735
Lime & shale	2790
Lime	2875
Lime & shale	3265
Lime	3303
Cored:	3328
Arb.	3338
Rotary T. D.	3338

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 CONSERVATION DIVISION  
 Wichita, Kansas

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

C. F. Krehbiel  
 C. F. Krehbiel, Vice-Pres.  
 Bea Drilling Co., Inc.

STATE OF KANSAS, COUNTY OF BARTON, ss

Subscribed and sworn to before me this 15 day of January, 1965.

[Signature]  
 Rotary Public

My commission expires August 16, 1966.

COMPLETION LOG

Ringing #3 2106 ft N of S. line, 50 ft E of W. line. NE/4  
Sec. 15=20S=11W, Barton County, Kansas

- 2/3 Set in cable tools, rigged up, swab mud & water, bail dry.  
String in w/bailer @3313.5 ft.
- 2/4 Run bailer, hole dry. Made 12' run w/tools, soft cement to  
rubber plug. Drilled plug & float. Rechecked measurements  
w/Perforators, Inc. logging tool. Drilled cement to 3330 ft.  
Dumped 800 ft of water. Logged well. Perforated 3323-3326  
w/4 spf. Swab load. Tested 30 min. Hole made 100 ft of water.  
(dirty sulphur water, Arb.)
- 2/5 Checked fluid. Fillup 1060 ft. of water. Swabbed down. Tested.  
Made 2.4 bbl water per hr. Perforators, Inc. set plug @3319.  
Swab & bail hole dry. Perforated 3312½-14½ w/4spf. Tested 30 gal  
water in 45 minutes, light scum of oil. Perforated 3301½-03½  
w/4 spf, heavy scum of oil.
- 2/6 Overnight fillup, 500 ft. (20 ft of oil). Put on bit, drove plug  
to bottom, 3330 ft. Set plug @3308 ft. Swabbed and bailed hole  
down. Tested 2.04 bbl per hr offfluid. (3.30 gal of oil). Dumped  
55 gal mud acid, loaded hole w/33 bbls of water.
- 2/8 Checked fluid. Had 1300 ft in hole, approx. 50 ft of oil. Swab  
down. Testing. Swabbed 68.05 bbl of fluid. 34 bbl over load.  
Swab 39.55 bbl after swabdown, ave. 4.94 bbl per hr, 16% oil.  
Canned tank, showed 9 bbl oil.
- 2/9 Overnight fillup, 1200 ft. (50 ft of oil). Swabbed down. Dumped  
110 gal ~~mx~~ 15% acid. Loaded hole w/33 bbl water. Let stand 2 hrs.  
Swabbed down. Tested. Average 12.5 bbl fluid per hr. Canned tank.  
Gained 5 inches of oil. 3.75 bbl.  
Shut down.
- 3/15 Rigged down cable tools.

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