

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

Strike out upper line  
when reporting plug-  
ging off formations.

McPherson County, Sec. 5 Twp. 19 Rge. (E) I (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines S/W S/W

Lease Owner Barbara Oil Co

Lease Name A. B. Lacquement Well No. I

Office Address 33 SO Clark St. Chicago Ill.

Character of Well (completed as Oil, Gas or Dry Hole) D & A

Date well completed 6 - 14 - 46 19

Application for plugging filed 4 - 30 - 46 19

Application for plugging approved 4 - 30 - 46 19

Plugging commenced ~~7-5-46~~ 4 - 30 - 46 19

Plugging completed 5 - 8 - 46 19

Reason for abandonment of well or producing formation D & A

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Rual Durkee

Producing formation Dolomite Depth to top 2989 Bottom 2993 Total Depth of Well 2999 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 1/4	184	None
				5 1/2	2986	2107

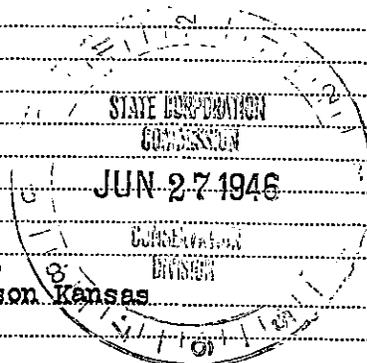
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole made solid at 2984 ft. and six sacks of cement dumped at 2984 ft. and hole made solid at 180 ft. and fifteen sacks of cement dumped at 180 ft. and five sacks of cement at top of surface pipe.

The intervals between above plugs were mudded with heavy approved mud.

6-27-46

PLUGGING  
FILE NO. 5-19-RLW  
BOOK PAGE 53 LINE 43



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Barbara Oil Co. Madison Kansas  
Address \_\_\_\_\_

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.

\_\_\_\_\_ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *R. B. Beckman*

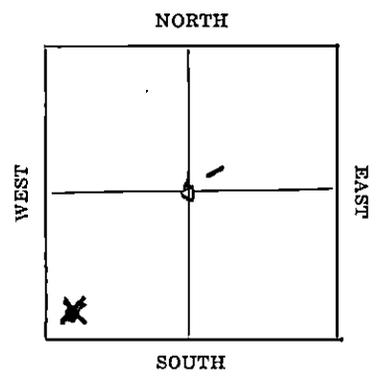
SUBSCRIBED AND SWORN to before me this 26 day of June, 1946

My commission expires Feb 8 - 1950

Notary Public.

Well No. 1 ... D. Laquement B Farm  
 Drilling Contractor Beardmore Drilling Co.,  
 Drilling Commenced May 22, 19 45  
 Drilling Completed June 14, 19 45  
 Commenced Producing 19  
 Natural Production First 24 hours bbls.  
 Natural Production Second 24 hours bbls.

Sec. 5 Twp. 19 Range 17  
 McPherson County Kansas State 80 Acres



**RECORD OF PAY SAND**

Top chat (possibly) 2972  
 Top Mississippi 2986  
 Dolomite - good odor-saturation 2989 2993  
 Drilled with rotary to 2994

When cement was drilled it had set to the bottom of hole. No oil. After standing over night had 90' fluid, 1/2 oil 1/2 water.

Deepened with cable tools to 2999

After standing over night had 350' fluid, 75 to 100' oil rest water. No gas.

Before acidizing gun Perforated from 2988 to 2994 with 19 shots. No increase.

Feet from N. line  
 330 Feet from S. line 330  
 Feet from E. line  
 Feet from W. line  
 from to  
 from to  
 from to  
 from to

Wooden Conductor-Size Feet

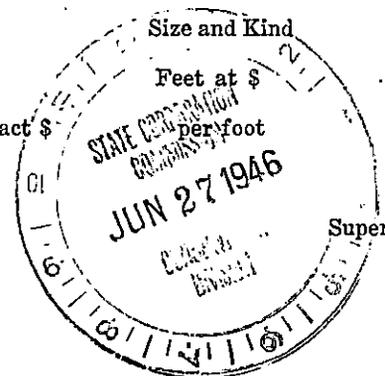
**DRIVE PIPING, CASING, TUBING AND RODS**

Size	Wt. per Ft.	Put In	Pulled Out
8 1/2"	24#	184'	cntd 125 sks
5 1/2"	14#	2986'	cntd 100 sks

**ACID AND TORPEDO RECORD**

Date of Shot	Qts.	Top Shot	Bot. Shot	Remarks
6/17/45	1000 gals	2999'		By Dowell Acid started at 400' and finished at 850'.
6/5/45	1000 gals	2999		by Dowell Pressure 300#

Packer set at Size and Kind  
 Packer set at Size and Kind  
 Water well Feet at \$ per foot  
 Price of Contract \$ per foot  
 Approved



FILL 5-19-45  
 BOOK PAGE 53-43

LOG

Formation

Soil & clay		25
Sand & shale	25	75
Shale & shells	75	590
Shale & lime	590	915
Sand &	915	925
Shale & shells	925	1935
Shale & lime	1935	2560
Lime	2560	2865
Shale & lime	2865	2970
Shale & chat	2970	2997.