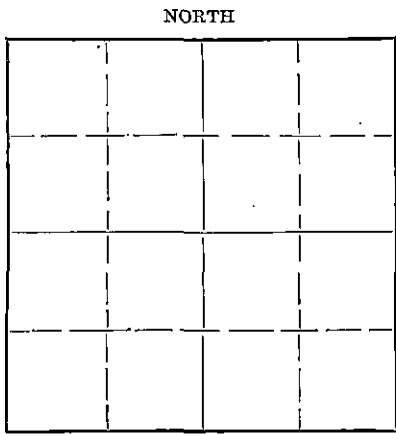


(NE NE SE)  
15-009-03469-0008

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.



Locate well correctly on above Section Plat

Barton County, Sec. 7 Twp. 16 Rge. 13 (E) (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines  
Lease Owner Phillips Petr. Co.  
Lease Name McClanhan Well No. 1  
Office Address Bartlesville, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 2-22 1950  
Application for plugging filed 2-16 1950  
Application for plugging approved 2-17 1950  
Plugging commenced February 18, 1950  
Plugging completed February 22, 1950  
Reason for abandonment of well or producing formation depleted  
If a producing well is abandoned, date of last production Not available 1950  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3377 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	625'	none
				7"	3363'	2169'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with crushed rock from 3377' to 3367'  
Dumped 5 sacks of cement with a dump bailer. cement to 3342'  
Drilling mud from 3342' to 200' and dumped 25 sacks of cement to 170'  
Drilling mudd to 20' and dumped 10 sacks of cement to top

3-25-50

MAR 25 1950

STATE OF OKLAHOMA  
Conservation Division  
TULSA

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Carroll Bros Casing Pulling Co  
Address Box 972 Collinwood, Kan  
DeSchehem Supply Co, Tulsa, Okla

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

Ford Carman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

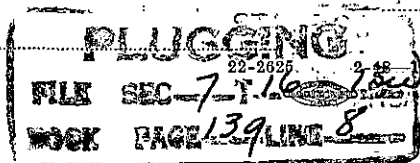
(Signature) Ford Carman  
Box 972, Tulsa, Okla. (Address)

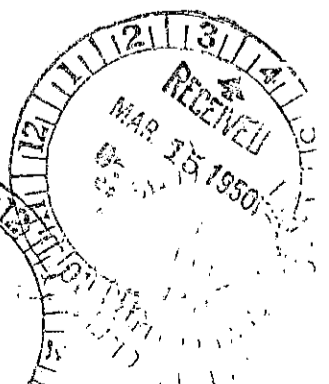
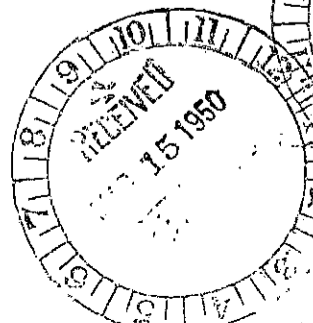
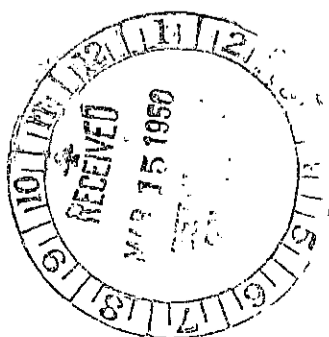
SUBSCRIBED AND SWORN to before me this 22nd day of March, 1950.

MAR 21 1950

My commission expires 1-19-54

Edward McCalliard  
Notary Public.





15-009-03469-0000

Form No. 875

## Formation Record

Lease V. McClanehan

Well No. 1

FROM	TO	KIND	HARDNESS	COLOR	REMARKS
0	70	Surface clay & sand rock			
70	105	Shale & broken lime			
105	190	Lime & shale			
190	375	Shale & shells			
375	440	Shale & Lime			
440	480	Iron & shells			
480	565	Shale & shells			
565	605	Red shale & sand			
605	865	Shale & shells			
865	895	Sandy shale, red			
895	930	Anhydrite			
930	1395	Shale & shells			
1395	1560	Shale & salt			
1560	1970	Broken lime			
1970	2005	Lime & hard shale			
2005	2085	Broken lime			
2085	2130	Lime			
2130	2180	Lime & shale			
2180	2255	Lime			
2255	2455	Lime & shale			
2455	2545	Shale & lime			
2545	2600	Lime & shale			
2600	2640	Lime			
2640	2675	Shale & lime			
2675	2925	Lime & shale			
2925	3075	Lime			
3075	3125	Lime & shale			
3125	3325	Lime			
3325	3358	Lime & shale			
3358	3365	Lime - cored 3364 to 3377 -			Top Arbuckle 3363'
3365	3377	Arbuckle lime			

**PLUGGING**  
 FILE SEC-7-T-16(30)  
 WORK PAGE 139 LINE 8



15009-03469-0000

### TUBULAR RECORD

LEASE V. McClanahan

WELL NO. 1

#### CASING RECORD

Size	Weight	Threads	Cond.	Make	Grade	Amt. Set	Where Set	Date Set	Type Shoe	Size of Hole	Amt. Pulled	Shot or Ripped	Date Pulled
10-3/4"	35.75#	8	A	Sheeling	LW	646'3"	627	6-19-37	Texas	13-3/4"			
7"	24#	10	A	Pitts.	C	3390'5"	3363	7-10-37	Float	9-3/8"			

#### TUBING RECORD (Initial Installation Only)

Size	Weight	Threads	Cond.	Make	Upset-Plain	Range	No. Joints	Where Set	Date Run	Perforations		Amt. Pulled	Date Pulled
										From	To		
5"	9.3#	10	A	SS	USE		108	3325'5"	8-20-37	3337'5"	3343'5"		

#### LINER RECORD

Size	Weight	Threads	Cond.	Make	Type	Grade	Date Set	Amt. Set	Top	How Sealed	Bottom	Perforations		Amt. Pulled	Date Pulled
												From	To		

#### SCREEN RECORD

SCREEN							SCREEN PACKER								
Size	Weight	Make	Length	Gauge	Screen Set		B. P. Valve	Shoe	Date Set	Size	Make	Type	Length	Packer Set	
					From	To								From	To

#### CASING PACKER RECORD

Date Set	Make	Type	Rubber Lgth.	Size of Pipe	Size of Hole	Set At	Remarks
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TUBULAR RECORD  
CASING TALLY

LEASE V. McClanahan

WELL NO. 1

SIZE 10-3/4", WEIGHT 35.75#, THREADS 8, COND. A, MAKE Wheeling, GRADE LW  
MEASURED FROM DERRICK FLOOR 2 1/2' ABOVE GROUND ELEVATION

21'9"  
20 3  
21 1  
21 10  
18 3  
19 3  
21 8  
21 1  
20 9  
20 6  
21 3  
20 9  
21 0  
17 6  
21 11  
19 2  
19 11  
21 0  
18 0  
20 5  
19 8  
21 5  
21 4  
19 2  
21 2  
21 2  
21 8  
18 8  
21 4  
21 4  
22 5  
17 7

654'3" - Measured over all  
8' - Threads  
646'3" - Measured less threads  
19'3" - Above derrick floor  
627' - CASING POINT

TUBULAR RECORD  
CASING TALLY

LEASE V. MCCLANAHAN

WELL NO. 1

SIZE 7", WEIGHT 24#, THREADS 10, COND. A, MAKE Pitts. GRADE C  
MEASURED FROM DERRICK FLOOR 2 1/2' ABOVE GROUND ELEVATION

27'11	32 8	28 10	31 5	27 9
30 5	30 2	30 1	28 8	30 6
29 2	29 4	30 1	32 0	30 8
30 1	31 9	29 3	28 8	30 5
30 9	32 7	30 2	31 8	29 0
31 6	28 3	29 8	27 10	30 7
29 0	28 0	29 7	31 7	28 10
30 6	27 10	27 3	32 4	30 2
32 0	28 9	31 7	28 10	31 2
31 7	30 8	31 7	27 0	29 0
29 7	30 6	28 11	28 7	
30 8	29 11	28 2	26 0	
29 9	31 6	31 2	30 4	3418'11" - Measured over all
31 9	32 10	30 2	32 2	28'6" - Threads
32 6	29 5	28 8	31 4	3390'5" - Measured less threads
31 0	32 8	30 7	32 8	27'5" - Above derrick floor
29 3	30 2	29 5	30 9	3363' - CASING POINT
31 6	30 10	26 6	28 4	
30 0	30 4	29 10	29 9	
32 1	30 6	32 6	30 5	
30 9	28 0	31 9	31 10	
29 8	32 7	31 10	29 5	
30 11	30 10	29 7	29 5	
31 5	31 7	30 4	31 1	
30 4	32 4	30 3	28 10	
30 6	29 4	29 2	32 3	
			32 3	

15-009-03 469-000



### CEMENTING AND MUD RECORD

Lease **V. McClanahan**

Well No. **1**

CEMENTING RECORD								
Date	Depth	Size Csg.	Cement		Depth of Plug	Wght. of Slurry	Hours Set	Method employed
			Sacks	Kind				
6-19-37	627	10-3/4"	275	Fiber	612	15	60	Halliburton
7-10-37	3364	7"	100	"	3331	14.6	60	"

(If multiple stage job performed, use separate line for each stage)

MUD RECORD						
Depth		Mud		Conditioner added		Remarks
From	To	Weight	Viscosity	Amount	Kind	

70 sx. Aquagel  
 2 Bales Fibratex