

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thomason Oil Company

API NO. 15009-22721-000

ADDRESS 2700 Oak St., Suite A
Hays, KS

COUNTY Barton
FIELD Phillips

**CONTACT PERSON Earl L. Thomason
PHONE (913) 625-9045

PROD. FORMATION Arb. & L/KC
LEASE Cain

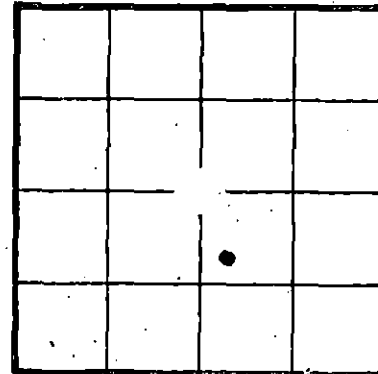
PURCHASER CRA, Inc
ADDRESS P.O. Box 7305
Kansas City, Mo 64116

WELL NO. 1

WELL LOCATION 100' North of SW NW SE
330 Ft. from West Line and
890 Ft. from North Line of
the SE/4SEC. 12 TWP. 16 RGE. 13 W

DRILLING Emphasis Oil Operations
CONTRACTOR
ADDRESS P.O. Box 506
Russell, KS 67665

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3590' PBDT 3482'

SPUD DATE 3-8-82 DATE COMPLETED 3-17-82

ELEV: GR 1912' DF 1917' KB 1920'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 308' 8 5/8" DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Earl L. Thomason OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR) (OF) Thomason Oil Co. OPERATOR OF THE Cain LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

BEING COMPLETED AS OF THE 19 DAY OF April, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION MAY 3 1982 5-3-1982 CONSERVATION DIVISION Wichita, Kansas

(S) Earl L. Thomason

SUBSCRIBED AND SWORN BEFORE ME THISARY PUBLIC DAY OF April, 19 82

ROXIE VON LINTEL
STATE OF KANSAS
MY APPT. EXPIRES 5-21-85

Roxie Von Intel
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-21-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-009-22721-0000

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's				
Perf Arb-after acid; swb 7BOPH, no water thru 5 1/2 csg	3378'	3379'	L-K Wireline	3482'
L/KC "H" zone - after acid; swb 1BOPH 1/2 BWPB thru 2 3/8 tbg	3253'	3257'		
L/KC "C" zone - after acid; swb 1BOPH 1.30 BWPB thru 2 3/8 tbg	3159'	3162'		
Toronto - after acid swb 6 hrs; didn't rec load. No show of oil	3052'	3056'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New and Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 ^{NEW} 5/8	24#	308'	Common	175	3cc 2% gel
Casing	7 7/8	5 ^{USED} 1/2	17#	3590'	Common	150	10% salt 30sxs Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 holes	19 GM D.P. Jet	3378-79'
			9 holes	19 GM D.P. Jet	3253-57'
			7 holes	19 GM D.P. Jet	3159-62'
			9 holes	19 GM D.P. Jet	3052-56'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3472'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals 15% Demulsion Inhibitor Mud	3378-79'
500 gals 15% INS	
250 gals 15% Mud Acid	3253-57'
1500 gals 15% INS	
250 gals 15% Mud	3159-62'
1500 gals 15% INS	3052-56'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
4-19-82	Pumping
RATE OF PRODUCTION PER 24 HOURS	Water % 25
Oil 10 BO	Gas MCF
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio
Vented	40
	Perforations