

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5120 EXPIRATION DATE 6-30-85

OPERATOR Range Oil Company, Inc. API NO. 15-113-21,117

ADDRESS 240 Page Court, 220 West Douglas COUNTY McPherson

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON John Washburn PROD. FORMATION None

PHONE (316) 265-6231 Indicate if new pay. \_\_\_\_\_

PURCHASER None LEASE Koehn 'A'

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION Ctr S/2 S/2 NE

DRILLING Range Drilling Company, Inc. 2310 Ft. from North Line and

CONTRACTOR 240 Page Court, 220 West Douglas 1320 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 1 TWP19S RGE 1 (W)

PLUGGING Range Drilling Company, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 240 Page Court, 220 West Douglas KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 2876 PBTD None SWD/REP \_\_\_\_\_

SPUD DATE 5-22-84 DATE COMPLETED 5-30-84 PLG. \_\_\_\_\_

ELEV: GR 1491 DF \_\_\_\_\_ KB 1490 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 217 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

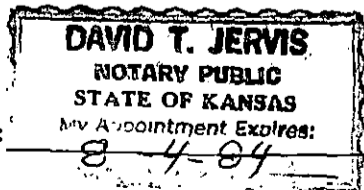
A F F I D A V I T

H. G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

H. G. McMahon, III  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June, 19 84.



MY COMMISSION EXPIRES: \_\_\_\_\_

David T. Jervis  
(NOTARY PUBLIC)  
RECEIVED  
David T. Jervis  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Range Oil Company, Inc. LEASE NAME Koehn "A" SEC 1 TWP 19S RGE 1 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information. Sample Tops .

| Formation description, contents, etc.  | Top | Bottom | Name         | Depth        |
|--|-----|--------|--------------|--------------|
| Check if no Drill Stem Tests Run.<br><input checked="" type="checkbox"/> Check if samples sent Geological Survey.<br><br>DST #1 (2795-2835) 30-30-60-60; Blow: wk-fr; Rec: 190' MSW; IFP 63-73; ISIP 570; FFP 95-116; FSIP 570; T: 107 F |     |        | Lans         | 2233 (-737)  |
|  |     |        | BKC          | 2592 (-1096) |
|  |     |        | Ck           | 2784 (-1288) |
|  |     |        | E. Miss      | 2813 (-1317) |
|  |     |        | Mct          | 2826 (-1330) |
|  |     |        | M Ls         | 2835 (-1339) |
|  |     | RTD    | 2876 (-1380) |              |

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 3/4            | 8 5/8                     | 23             | 217           | Common      | 200   | 3% CaCl                    |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|  |   |              |
|--|---|--------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity      |
| Estimated Production-L.P.                          | Oil bbls. Gas MCF Water % Gas-oil ratio             | CFPS         |
| Disposition of gas (vented, used on lease or sold) |   | Perforations |