15.009.23278.0000

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE Compt.____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6/30/84

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-009-23,278

ADDRESS 415- First National Bank Bldg. COUNTY Barton

Wichita, Kansas 67202 FIELD Chase-Silica

** CONTACT PERSON Erin Marshall PROD. FORMATION Arbuckle

PHONE 265-2661

PURCHASER INLAND CRUDE PURCHASING CO. LEASE Schuefler

ADDRESS 200 Douglas Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION 175'E of NE NW SW

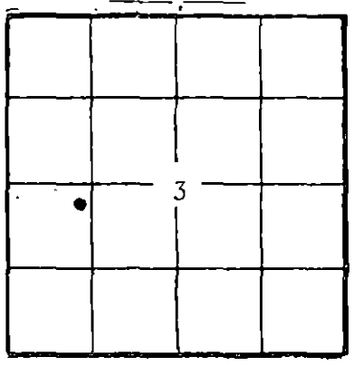
DRILLING CONTRACTOR DUKE DRILLING COMPANY 2310 Ft. from South Line and

ADDRESS 833 North Waco 1165 Ft. from West Line of

Wichita, Kansas 67203 the SW (Qtr.) SEC 3 TWP 20s RGE 11 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 3299' PBTD

SPUD DATE 10-10-83 DATE COMPLETED 11-7-83

ELEV: GR 1765 DF KB 1772

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 253' DV Tool Used? none.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ____. Other completion ____. NGPA filing ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January, 1984.

BERNICE PENDLETON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10-8-84

Bernice Pendleton
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 03 1984

2-3-84

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR PETROLEUM ENERGY, INC. LEASE Scheufler #1 SEC. 3 TWP. 20S RGE. 11 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
____Check if samples sent to Geological	Survey			
TOPEKA SECTION Limestone, cream-gray, fine crystalline, mostly dense, some with scattered vugular fossilcast porosity, barren	2807	2812		
Limestone, cream-buff-gray, fine crystalline, trace of fossilcast porosity, barren.	2861	2866		
DOUGLAS SECTION Sand, gray, fine grained, with good dark brown saturated staining, some with fair cut, questionable development, chaley in parts.	2980	2989		
Sand, as above, with increase in shale.	3000	3015		
LANSING SECTION Limestone, tan-gray, fine crystalline with poor scattered vugular porosity, trace of light brown staining, no show of free oil or odor.	3048	3055		
Limestone, tan-gray-dark gray, fine to medium crystalline, highly oocastic, poorly developed porosity, one piece with trace of free oil, looks "tight" no odor.	3063	3068		
Limestone, cream-tan-gray, fine cry stalline, poor scattered pin-point porosity, one piece with trace of free oil no odor, "looks tight", rest barren	3087	3091		
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12¼"	8 5/8"	20#	250'	60/40 poz	225	2% gel - 3% cc
production		5½"	14#	3296'	50/50 poz	125	2% gel - 18% salt 3/4%CFR2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
215 gallons of 15% acid	
500 gallons of MOD 202 acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-7-83	pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	32 bbls.	MCF	% none bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

none

Perforations none

15.069.23278.0000

ACO-1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME Scheufler #1 SEC. 3 TWP. 20S RGE. 11

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, tan-gray, fine crystalline, slightly oolitic, poorly developed porosity, no shows, barren.	3127	3132		
Limestone, tan-buff, fine crystalline, with poor to fair developed porosity, barren.	3142	3147		
Limestone, white-gray, fine crystalline, trace of poorly developed vugular porosity, cherty in parts, no shows, barren.	3185	3191		
Limestone, cream-buff-gray, slightly oolicastic, poorly developed porosity, barren.	3222	3226		
ARBUCKLE SECTION Dolomite, tan, very fine to fine crystalline, sucrosic, with trace of intercrystalline porosity, mostly "tight" very weak show of free oil, faint odor.	3294	3297		
Dolomite, tan, very fine to fine crystalline, sucrosic, fairly well developed intercrystalline porosity in parts, good show of oil, good strong odor.	3297	3299		
DRILL STEM TEST #1 TESTING INTERVALS: 30-30-30-30 BLOW: Stron blow throughout. Gas to surface in 20 minutes. RECOVERY: 300' froggy oil PRESSURES: IBHP 989# FBHP 848# IFP 61-102 FFP 122-132 HH 1832-1792 TEMPERATURE: 110°	3285	3299		
R.T.D.	3299			

RECEIVED
STATE CORPORATION COMMISSION

FEB 03 1984

CONSERVATION DIVISION
Wichita, Kansas