

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name ..WOODMAN-IANNITTI OIL COMPANY
AddressR.O. BOX 308
City/State/Zip Great Bend, KS 67530

Purchaser.....Farmland Industries, Inc.

Operator Contact Person D. J. Iannitti
Phone (316) 792-2921

Contractor: License # 5122
Name Woodman-Iannitti Drilling Company

Wellsite Geologist Todd Morgenstern
Phone (303) 770-8472

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

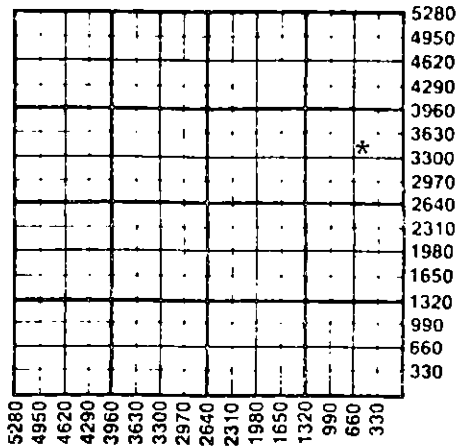
Drilling Method:
 Mud Rotary Air Rotary Cable
6/20/89 6/25/89 8/01/89
Spud Date Date Reached TD Completion Date
.....3550' 3330'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....009-24,373.0000
County.....Barton
100' N & 50' E of
.....C.....SE.....NE.....Sec. 3.....Twp. 20.....Rge. 11.....East
.....XX West
.....3400..... Ft North from Southeast Corner of Section
.....610..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....ROSE.....Well #.....9
Field Name.....Chase-Silica
Producing Formation.....Arbuckle
Elevation: Ground.....1769'.....KB.....1774'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #..T-88-634....
 Groundwater.....4620.....Ft North from Southeast Corner
(Well)510.....Ft West from Southeast Corner of
Sec 3 Twp 20 Rge 11 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

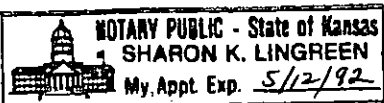
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *D. J. Iannitti*
D. J. Iannitti,
Title.....Partner.....Date 8/02/89

Subscribed and sworn to before me this 2nd day of August 1989
Notary Public *Sharon K. Lingreen*
Sharon K. Lingreen
Date Commission Expires May 12, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
AUG 5 1989



SIDE TWO

Operator Name Woodman-Tannitti Oil Company Lease Name ROSE Well # 9

Sec. 3 Twp. 20s Rge. 11 East West County BARTON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample KB 1774'

"DRILLERS LOG"

0 - 80	Sand & Shale
80 - 258	Shale
258 - 501	Anhydrite
501 - 1340	Shale
1340 - 3023	Lime & Shale
3023 - 3303	Lime
3303 - 3550	Arbuckle
3550'	RTD

DST #1 3279' to 3303'
 45-45-45-45

1st open-Strong blow in 7 min.
 2nd open-Strong blow thruout
 Recv'd: 1260' Gas in pipe, 180' Clean oil, 180' OGCM, 300' SOCW.
 IHP - 1630; IFP - 52-177; ISIP - 1091; FFP -218-281; FSIP - 1091; FHP - 1630. Temp 107°, Chlorides 14,000.

Name	Top	Bottom
Anhydrite	505	+1269
B/Topeka	526	+1248
Topeka	2630	- 856
Heebner	2890	-1116
Toronto	2906	-1132
Douglas	2921	-1147
Brown Lime	3015	-1241
Lansing/KC	3037	-1263
Base/KC	3275	-1501
Arbuckle	3296	-1522
RTD	3550	-1776

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	15-3/4"	10-3/4"	32#	258'	60/40 Poz-Mix	140	3% CC + 2% Gel
PRODUCTION	8-3/4"	7"	20#	3356'	Common	100	10% Salt, 20 bbls Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	3298' - 3300' (2 Foot)			300 gals. NE Acid		3298' to 3330'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		3302'		3330'			
Date of First Production		Producing Method					
8/03/89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
2.0 Bbls		-0- MCF	300 Bbls	CFPB	37.5		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3298'
 Used on Lease Dually Completed 3330'
 Commingled