

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9223
Name Shell Western E & P, Inc.
Address P.O. Box 991
City/State/Zip Houston, TX 77001

Purchaser: Continental Pipe Line Co.
Box 28, Lyons, KS 67554

Operator Contact Person A.J. Fore
Phone 713-870-3787

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist: None
Phone: --

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

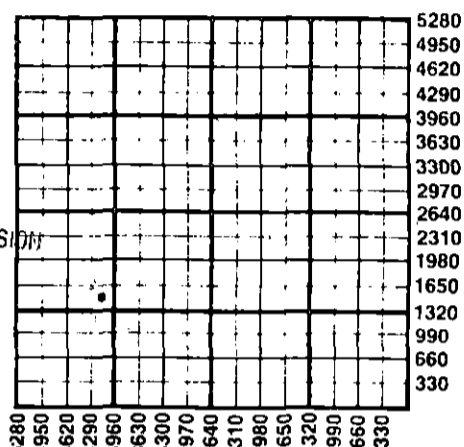
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-9-85 5-14-85 5-29-85
Spud Date Date Reached TD Completion Date
3400' 3354'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 612 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-009-23,928
County Barton
SE NW SW Sec. 7 Twp. 16S Rge. 13 East West
1350 Ft North from Southeast Corner of Section
4030 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Hoffman "A" Well # 13
Field Name Trapp
Producing Formation Lansing-Kansas City
Elevation: Ground 1924' KB 1929'
Section Plat

6-14-85
RECEIVED
STATE CORPORATION COMMISSION
JUN 14 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # E-12,253

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner NW/4 Sec 8 Twp 16 Rge 13 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A.J. Fore
Title Supervisor Regulatory & Permits Date 6/11/85
Subscribed and sworn to before me this 11 day of June 1985
Notary Public Eddie B. Curtis Jr. State of Texas
Date Commission Expires Oct. 3, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

EDDIE B. CURTIS JR.
Notary Public in and for the State of Texas
My Commission Expires 10/03/85

Sec. 7, Twp. 16, Rge. 13

15009-23928-00-00

SIDE TWO

Operator Name Shell Western E & P, Inc. Lease Name Hoffman "A" Well # 13

Sec 7 Twp 16 Rge 13 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Post Rock	0'	90'
Shale	90'	545'
Shale & red bed	545'	615'
Shale	615'	830'
Sand & red bed	830'	905'
Shale	905'	1600'
Shale & lime	1600'	2710'
Lime & shale	2710'	2910'
Lime	2910'	3330'
Arbuckle	3330'	3400'
Rotary total depth	3400'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	612'	60/40	300	3% cc
PRODUCTION	7-7/8"	5-1/2"	14#	3396'	60/40	360	2% gel, 10% salt, 3/4% D3

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	3098-3283'	acidized w/5600 g 15% HCL + 2 g/1000 g NL GL-3 surfactant + 14#/1000 g citric acid flakes	3098-3283'

TUBING RECORD Size 2 3/8" Set At 3298 Packer at -- Liner Run Yes No

Date of First Production 5-29-85 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	26 Bbls	0 MCF	127 Bbls	-- CFPB	36.3

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) Dually Completed Commingled

3098-3283'