

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9223
name Shell Western E. & P., Inc.
address P.O. Box 991
City/State/Zip Houston, TX 77001

Operator Contact Person A. J. Fore
Phone 713-870-3794

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist None
Phone

PURCHASER Continental Pipeline

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-10-84 8-16-84 9-5-84
Spud Date Date Reached TD Completion Date

3435' 3369'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 631' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 009-23,609-0000
County Barton
SE SW SW Sec 7 Twp 16S Rge 13 East XWest

600 Ft North from Southeast Corner of Section
4230 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

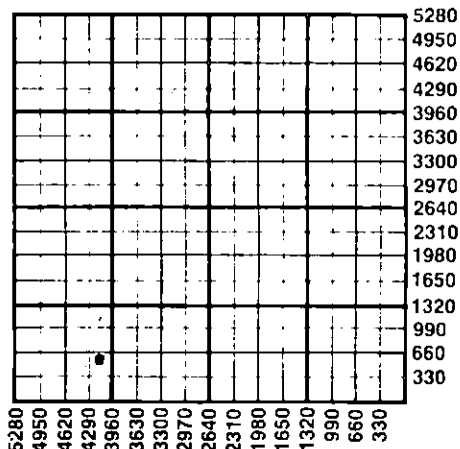
Lease Name Hoffman "A" Well# 14

Field Name Trapp

Producing Formation Arbuckle

Elevation: Ground 1922' KB --

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Great Bend, KS
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring
Docket # 34-4-8-C.(C1782)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] for A.J. Fore
Title Supervisor Regulatory & Permitting Date 9-17-84

Subscribed and sworn to before me this 17 day of September 1984

Notary Public for State of Texas [Signature]
Date Commission Expires 10-3-85

EDDIE B. CURTIS JR.
Notary Public in and for the State of Texas
My Commission Expires 10/03/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 7 Twp 16S Rge 13W

SIDE TWO

Operator Name Shell Western E&P, Inc. Lease Name Hoffman, A. Well# 14. SEC. 7. TWP. 16S RGE. 13. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale & red bed	0'	900'
Shale	900'	1670'
Lime & shale	1670'	2708'
Shale & lime	2708'	2840'
Lime & shale	2840'	3115'
Shale & lime	3115'	3220'
Lime	3220'	3435'
Rotary total depth	3435'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	631'	60/40	305	.2% gel, .3% cc.
PRODUCTION	7-7/8"	5-1/2"	14#	3434'	60/40	300	.2% gel, .18% salt .3/4% D-31 w/S-10

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 premium	3340-3356	acidized w/200 gals 7.5% Demud acid	3340-3356

TUBING RECORD size <u>2 3/8"</u> set at <u>3375</u> packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production <u>9-7-84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	16 Bbls	0 MCF	0 Bbls	--	36.3 @ 38° F

Disposition of gas: vented (None) sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 3340-3356

Dually Completed. Commingled