

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 9223 EXPIRATION DATE 6/85

OPERATOR Shell Western E&P, Inc. API NO. 15-009-23,365-0000

ADDRESS P. O. Box 991 COUNTY Barton

Houston, TX 77001 FIELD Trapp

** CONTACT PERSON A. J. Fore PROD. FORMATION Arbuckle

PHONE (713) 870-3787

PURCHASER Continental Pipeline Company LEASE Hoffmann "A"

ADDRESS Box 28 WELL NO. 12

Lyons, KS 67554 WELL LOCATION NE/NW/SW

DRILLING H-30 Drilling Company 2310 Ft. from south Line and

CONTRACTOR 125 N. Water, Suite 10 800 Ft. from west Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 7 TWP 16S RGE 13 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3520 PBTD 3473

SPUD DATE 12-15-83 DATE COMPLETED 7-17-84

ELEV: GR 1909 DF 1911 KB 1913

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. KC-KCL

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 34-408-C

Amount of surface pipe set and cemented (C1782) 608' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: J. H. Dawson, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. H. Dawson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of January, 1984.

MY COMMISSION EXPIRES: Oct. 3, 1985

Eddie B. Curtis Jr. (NOTARY PUBLIC) EDDIE B. CURTIS JR. Notary Public in and for the State of Texas My Commission Expires 10/03/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE OF KANSAS CONSERVATION DIVISION FEB 01 1984 2-1-1984

SIDE TWO

15009-23365-0000

ACO-1 WELL HISTORY ~~XX~~

OPERATOR Shell Western E&P, Inc. LEASE Hoffman "A" SEC. 7 TWP. 16S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Topeka	2782	2892		
Compton	2892	3031		
Toronto	3031	3086		
Lansing	3086	3325		
Arbuckle	3325	3520 TD.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24	608	60-40 poz	300	3%CaCl2 + 2%gel
production	7 7/8"	5 1/2"	14	3520	60-40 poz	325	2%gel + 18%salt + 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jumbo	3332-3336 and 3348-3353

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3360	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidized w/2150 gals 7.5% Demud acid	3332-3336 and 3348-3353

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-14-84	pumping	34 @ 60°F

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	34 bbls.	0 MCF	% 11	---

Disposition of gas (vented, used on lease or sold)

Perforations 3332-3336 and 3348-3353