

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9380 EXPIRATION DATE _____

OPERATOR Willson Oil Operations API NO. 15-009-22,761-0000

ADDRESS Box C-45 COUNTY Barton

Quinter, KS 67752 FIELD TRAPP

** CONTACT PERSON Robert M. Willson PROD. FORMATION _____
PHONE 913 754-3696

PURCHASER Continental Oil Company LEASE BITTER

ADDRESS Ponca City, Okla. WELL NO. 3

WELL LOCATION SW NW SE

DRILLING Allen Drilling Company 990 Ft. from N Line and

CONTRACTOR 330 Ft. from W Line of

ADDRESS P.O. Box 1389 the SE (Qtr.) SEC 7 TWP 16 RGE 13.

Great Bend, KS 67530

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3510' PBTD _____

SPUD DATE 4-19-82 DATE COMPLETED 4-24-82

ELEV: GR 1921 DF _____ KB _____

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~KKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented @ 895' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert M. Willson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert M. Willson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 19 82.

MY COMMISSION EXPIRES: 2-9-85

RECEIVED
STATE CORPORATION COMMISSION

Donna Super
(NOTARY PUBLIC)

SEP 20 1982

DONNA SUPER
State of Kansas
My Appt. Exp. 2-9-85

** The person who can be reached by phone regarding any questions concerning this information.
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

15-009-22761-0000

ACO-1 WELL HISTORY

OPERATOR Willson Oil Operations

LEASE Bitter

SEC. 7 TWP. 16 RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Anhydrite	885			
Topeka	2805		Dresser Atlas	
Heebner	3033			
Toronto	3050		Laterlog	
Douglas	3067		Gamma Ray Neutron	3490
Lansing	3105		Compensated	
Base L.K.C.	3330		Densilog	3486
Arbuckle	3348		Acoustic cement bond log	3440

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Re-work)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	895	50/50 poz	450	2% gel, 3% cc
Production	7-7/8"	5 1/2 1/2"	14#	3463	50/50 poz	225	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production: Sept. 12, 1982 Producing method (flowing, pumping, gas lift, etc.): Gravity

Estimated Production -I.P. Oil 12 bbls. Gas MCF Water 90 % 120 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3275-77, 3204-10, 3185-3187, 3172-3174

Set Baker P-1 Plug 3325 15009-22761000
 perforated 3275 ~~to~~ 3277 8 holes 4 shots per ft.
 3204 ~~to~~ 3210 12 holes 2 shots per ft.
 3185 - 3187 4 holes 2 shots per ft.
 3172 - 3174 4 holes 2 shots per ft.

ACID

Depth Interval Treated

500 gal 28% NE
 500 gal 15%

3275-77

500 gal 28% NE
 1000 gal 15%

3204-10

500 gal 28% NE }
 1500 gal 15% }

3185-87
 3172-74

Robert M. Williams

RECEIVED
STATE COORDINATION COMMISSION

SEP 20 1982

CONSERVATION DIVISION
Wichita, Kansas