

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # _____

Name: Mid-America Pipeline Co.Address P O Box 642City/State/Zip Tulsa OK 74101

Purchaser: _____

Operator Contact Person: Rick WooldridgePhone (918) 599-4053Contractor: Name: H.L. McLean DrillingLicense: 09322

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☒ Other (Core, WSW, Expl., Cathodic etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____9-9-96 9-11-96 9-12-96

Spud Date Date Reached TD Completion Date

API NO. 15- 113-212640000County McPhersonNW - 4 SW - 4 Sec. 24 Twp. 19S Rge. 5 XXX W1759 Feet from S/W (circle one) Line of Section450 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Conway Station Well # Rectifier #6

Field Name _____

Producing Formation NONEElevation: Ground NA KB _____Total Depth 350 PBDT _____Amount of Surface Pipe Set and Cemented at 200 FeetMultiple Stage Cementing Collar Used? _____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 3 11-17-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name 5-29-97

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark M. MollTitle OPERATIONS MANAGER Date 5/22/97Subscribed and sworn to before me this 22 day of MAY, 19 97.Notary Public Doug HaightDate Commission Expires 8-23-97

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA

☐ KGS ☐ Plug ☐ Other (Specify)

Operator Name Mid-America Pipeline Co. Lease Name Conway Station Well # Rectifier #6
 Sec. 24 Twp. 19S Rge. 5 ☐ East ☒ West
 County McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No
 Electric Log Run ☐ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum
 Attached

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Water Seal	14"	8" PVC Sch 40		200'	SEE ATTACHED		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

McPHERSON CONCRETE PRODUCTS CO.

Box 369

McPherson, Kansas 67460

316-241-4363

Date 9-10-96	Truck 2	Driver Bryon
-----------------	------------	-----------------

Sold to

McLeary CP

Billing address

Delivery address

N. J. America

40 minutes max. unloading time \$30.00 per hour demurrage charge									
Batch time			Arrival time			Leave job time			
Quantity		Item			Price		Amount		
5 1/2		Ready Mix	Kind 5/25/59						
		— % Calcium Chloride							
		Hot Water ☐							

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any corrosive material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention.

KEEP OUT OF REACH OF CHILDREN

THESE MIXES HAVE BEEN DESIGNED TO A SET CEMENT-WATER RATIO TO WHICH WE MUST ADHERE TO GUARANTEE STRENGTH TEST. IF YOU ADD WATER, YOU THEREBY ASSUME RESPONSIBILITY.

To The Driver:

You are instructed to add

gallons of water

Rec. by

Calceolus

WE MAKE DELIVERIES INSIDE CURB LINE AND ON PROPERTY AT CUSTOMER'S RISK ONLY. AND ACCEPT NO RESPONSIBILITY FOR DAMAGES RESULTING THEREFROM.



**M-PHERSON
CONCRETE
PRODUCTS**

Box 349

Concrete Feed Bunks
Concrete Pipes
Burial Vaults
Ready-Mix Concrete
Septic Tanks

Phone 241-4263
McPherson, Kansas 67460

Office and Plant
704-1126 West Euclid

**Over 70 years
of service**

Customer's Order No.		Date	9-10	1996
Name	McLennan CP Installation			
Address				
City				
Project	Coverage	TE #		
DIVISION	CASH	CHARGE	ON ACCT.	ADJST. RETD.
QUAN.	DESCRIPTION	PRICE	AMOUNT	
138	- sup Silway		690	00
	TOTAL		730	71

All accounts due tenth of month following date of purchase. On all accounts over 30 days past due a service charge of 1 1/2 % (minimum charge 50 cents) of the unpaid balance will be added each month, which is an ANNUAL PERCENTAGE RATE OF 18%.

Rec'd. by

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ORIGINAL

15-113-21264

JOB NO. 96068-2

CLIENT MAPCO

SUBJECT Conway Station

DEEP GROUND BED DATA

ORIGINAL
MESSA CORROSION
 CONTROL INC.

PAGE 1 OF 4

DATE 09/11/96

PREPARED BY: DF

15-113-21264

Contractor McLean Drilling Unit No.

Well Rectifier #6 Line

State Kansas County McPherson

Section SE/4 24 Range 5W Twp 19S

Depth 350' Dia. 14" & 8" Casing 200'X10"

Coke Carbo 60 Backfill Pea Gvl. Vent 1" AV

Wellhead Above Cable #8 Halar

Anodes 2684 Anotec No. Anodes 10

DEPTH FEET	GEOLOGICAL DRILLING LOG	ELECTRICAL LOG				ANODE NO.	ANODE DEPTH	FINAL PLACEMENT		
		VOLT	AMP	OHM				VOLT	AMP WATER	AMP COKE
5	Top Soil	12.6								
10										
15	Yellow Clay									
20										
25										
30										
35										
40										
45	Blue Clay									
50										
55										
60										
65										
70										
75										
80										
85										
90										
95										
100										
	Total									

REMARKS:

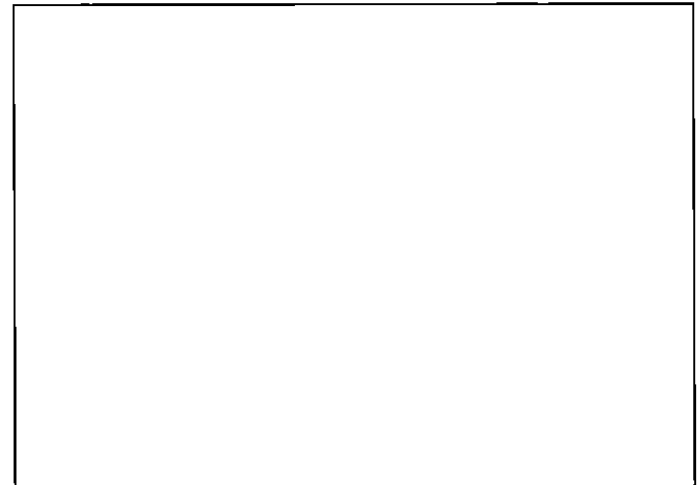
JOB NO. 96068-2
 CLIENT MAPCO
 SUBJECT Conway Station

ORIGINAL
MESA CORROSION
 CONTROL INC.

PAGE 2 OF 4
 DATE 09/11/96
 PREPARED BY: DG

DEEP GROUND BED DATA

Contractor _____ Unit No. _____
 Well _____ Line _____
 State _____ County _____
 Section _____ Range _____ Twp _____
 Depth _____ Dia. _____ Casing _____
 Coke _____ Backfill _____ Vent _____
 Wellhead _____ Cable _____
 Anodes _____ No. Anodes _____



DEPTH FEET	GEOLOGICAL DRILLING LOG	ELECTRICAL LOG				ANODE NO.	ANODE DEPTH	FINAL PLACEMENT		
		VOLT	AMP	OHM				VOLT	AMP WATER	AMP COKE
105	Blue Clay	13.6								
110										
115										
120										
125										
130										
135										
140										
145										
150										
155										
160										
165	Red & Blue Clay									
170										
175										
180										
185										
190										
195										
200	End 10" Casing									
	Total									

REMARKS:

ORIGINAL

FORM-DI-891

JOB NO. 96068-2

CLIENT MAPCO

SUBJECT Conway Station

MESSA CORROSION
CONTROL INC.

PAGE 3 OF 4

DATE 09/11/96

PREPARED BY: DF

DEEP GROUND BED DATA

Contractor _____ Unit No. _____

Well _____ Line _____

State _____ County _____

Section _____ Range _____ Twp _____

Depth _____ Dia. _____ Casing _____

Coke _____ Backfill _____ Vent _____

Wellhead _____ Cable _____

Anodes _____ No. Anodes _____

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KANSAS CORP COMM
1997 MAY 29 A 1:01

DEPTH FEET	GEOLOGICAL DRILLING LOG	ELECTRICAL LOG				ANODE NO.	ANODE DEPTH	FINAL PLACEMENT		
		VOLT	AMP	OHM				VOLT	AMP WATER	AMP COKE
205	Red & Blue Clay	12.6	.3							
210			.3							
215			.3			10	215		.3	
220			.3							
225			.2							
230			.2							
235			.2							
240			.2			9	240		.2	
245			.2							
250			.2			8	252		.2	
255	Blue Clay		.2							
260			.2							
265			.2			7	264		.2	
270			.2							
275			.3			6	276		.6	
280			.5							
285			.5			5	288		.5	
290			.4							
295			.4							
300			.5			4	300		.5	
	Total									

REMARKS:

JOB NO. 96068-2
 CLIENT MAPCO
 SUBJECT Conway Station

ORIGINAL
MESSA CORROSION
 CONTROL INC.

PAGE 4 OF 4
 DATE 09/11/96
 PREPARED BY: DF

DEEP GROUND BED DATA

Contractor _____ Unit No. _____
 Well _____ Line _____
 State _____ County _____
 Section _____ Range _____ Twp _____
 Depth _____ Dia. _____ Casing _____
 Coke _____ Backfill _____ Vent _____
 Wellhead _____ Cable _____
 Anodes _____ No. Anodes _____

DEPTH FEET	GEOLOGICAL DRILLING LOG	ELECTRICAL LOG				ANODE NO.	ANODE DEPTH	FINAL PLACEMENT		
		VOLT	AMP	OHM				VOLT	AMP WATER	AMP COKE
305	Blue Clay	12.6	.5							
310			.5			3	312		.6	
315			.5							
320			.5			2	324		.5	
325			.5							
330			.5							
335			.5			1	336		.5	
340			.5							
345			.5							
350										
355										
360										
365										
370										
375										
380										
385										
390										
395										
400										
	Total									

REMARKS: