

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-167-19132-00-01  
Spot: SESWSE Sec/Twnshp/Rge: 33-13S-15W  
330 feet from S Section Line, 1650 feet from E Section Line  
Lease Name: MILLS B Well #: 7  
County: RUSSELL Total Vertical Depth: 3366 feet

Operator License No.: 31428  
Op Name: CRAWFORD, JEFF DBA LONESTAR OIL  
Address: PO 205  
GORHAM, KS 67640

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3365		175 SX
SURF	8.625	953		450 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/27/2018 9:00 AM  
Plug Co. License No.: 34410 Plug Co. Name: AMERICAN PULLING SERVICE  
Proposal Rcvd. from: JEFF CRAWFORD Company: CRAWFORD, JEFF DBA LONESTAR Phone: (785) 735-4585

Proposed Plugging Method: Ordered 525 sx 60/40 pozmix 4% gel cement w/700 # hulls.  
E.L.I. perforated at 525'.  
Squeezed well with 900 sx cement at 1000'.  
LansKC Perforations at 2780' - 3135'.

Plugging Proposal Received By: PAT BEDORE WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 07/27/2018 1:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Perfs:

APS Well Service ran in hole with tubing to 2750'. Quality Oilwell Cementing rigged to tubing and pumped 130 sx cement w/400 # hulls mixed in. Pulled tubing to 1450' and pumped 180 sx cement w/300 # hulls mixed in to circulate cement up 5 1/2" casing. Pulled tubing. Rigged to 5 1/2" casing with a swage and pumped 90 sx cement. Ran out of cement. Ordered another 125 sx cement. Rigged back onto 5 1/2" casing and pumped 100 sx cement. Cement circulated up 8 5/8" casing. Shut in pressure to 100 psi.

GPS: 38.87189 -098.98998

Remarks: QUALITY OILWELL CEMENTING TICKET # 879

Plugged through: TBG

District: 04

Signed \_\_\_\_\_

(TECHNICIAN)

cm

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KANSAS CORPORATION COMMISSION

AUG 06 2018

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WICHITA, KS

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JUL 30 2018