

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-20551-00-00
Spot: NWNWNW Sec/Twnshp/Rge: 16-1S-34W
4940 feet from S Section Line, 4700 feet from E Section Line
Lease Name: CAHOJ (TEXACO) Well #: 926
County: RAWLINS Total Vertical Depth: 4365 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|----------|
| L1 | 5.5 | 3995 | | 470 sx |
| PROD | 7 | 4362 | | 525 SX |
| SURF | 10.75 | 322 | | 285 SX |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/26/2018 10:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (316) 267-3241

Proposed Plugging Method: 7" casing set at 4362' w/525 sx cement. Lost circulation after 200 sx. Continued pumping 325 sx cement. TOC 600'.
5 1/2" liner set at 3995' w/470 sx cement. Bond log shows TOC at 500'.
05/31/2018 - When pulling tubing on well the 7" and 5 1/2" casings pulled up 6" to 8". Came to the conclusion that both casings parted approximately 500' from the surface. Excavated 20' and found 10 3/4" surface casing rotten. There was a visible hole in the 7" casing at 19'.
Perforations: 4027' - 4100'. PBTD at 4176' with perforations below 4175' - 4194'. CIBP set at 4214' with 4222' - 4229' open below.
Ordered 500 sx 60/40 pozmix 4% gel cement, 600 # gel and 1200 # hulls.

Plugging Proposal Received By: DARREL DIPMAN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/26/2018 3:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 3921'. Hurricane Services, Inc. pumped 600 # gel followed by 80 sx cement w/300 # hulls. Pulled tubing to 2979' and pumped 115 sx cement w/200 # hulls. Pulled tubing to 1787' and pumped 115 sx cement w/100 # hulls. Pulled tubing to 564'. Circulated casing clean. PTOH. Perforated 2 holes each at 290' and 450'. Tore pulling unit down and moved off location. Hooked up to 5 1/2" casing and pumped 60 sx cement. Circulated cement up 7" casing. Shut in backside and continued to pump 130 sx cement w/150 #. Circulated cement up 10 3/4" surface casing. Maximum pressure 350#. Shut in pressure 50 psi.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 4222 | 4229 | | |
| 4192 | 4194 | | |
| 4175 | 4179 | | |
| 4099 | 4100 | | |
| 4043 | 4045 | | |
| 4027 | 4030 | | |

Remarks: HURRICANE SERVICES TICKET # 1236 PLUGGED THROUGH TUBING AND CASING

Plugged through: TBG

District: 04

Signed



RECEIVED
KANSAS CORPORATION COMMISSION

(TECHNICIAN)

CM

JUL 30 2018

AUG 06 2018

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3

INVOICED
AUG 06 2018