

12-2-87

To: 6 061379
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6680

Operator: Willson Oil Operations
Name & Address R. R. #1 Box C-45
Quinter, Ks. 67752

API NUMBER 15- 009-22,761-000D
SW NW SE, SEC. 7, T 16 S, R 13 W/E

1650 feet from S section line
2310 feet from E section line

Lease Name Bitter Well # 3

County Barton 113.75

Well Total Depth 3500 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 895

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling Inc. License Number 6050

Address Box 347 Chase, Ks. 67524

Company to plug at: Hour: 9:00AM Day: 2 Month: Dec. Year: 19 87

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling Inc. (phone) 316-938-2457

were: Order 100 sks 65/35 Pozmix 10% Gel 2% Econolite 5 sks Hulls.

Plugging Proposal Received by Gilbert G. Scheck
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:15PM Day: 2 Month: Dec. Year: 19 87

ACTUAL PLUGGING REPORT 8 5/8" set at 895' w/450 sks. 5 1/2" set at 3463' w/225 sks.

Top perf at 3325'. Plugged bottom w/sand and 5 sks cement to 3270'. Shot pipe 4 times

and recovered 2200'. Pumped in 8 5/8". 5 sks Hulls, 100 sks cement w/ 700 Psi.

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DEC 9 1987

Remarks: By Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

If held, ~~check with~~ observe this plugging.

DATE 12-9-87

Signed Gilbert G. Scheck
(TECHNICIAN)

Gilbert G. Scheck

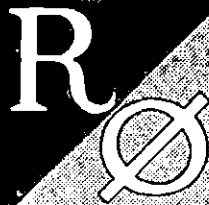
INV. NO. 19246

Dresser Atlas

DRESSER

Laterolog

Gamma Ray Neutron



15-009-22 761-000

FILE NO.	COMPANY <u>WILLSON OIL OPERATIONS</u>		
API NO.	WELL <u>BITTER NO. 3</u>		
	FIELD <u>TRAPP</u>		
	COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>	
LOCATION:		Other Services	
<u>990' FNL, 330' FWL, SE/4</u>		<u>CDI</u>	
SEC <u>7</u>	TWP <u>16S</u>	RGE <u>13W</u>	

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>1921</u>	Elev. <u>1926</u>
Log Measured from <u>KELLY BUSHING</u>	<u>5</u> Ft. Above Permanent Datum	DF <u>1924</u>
Drilling Measured from <u>KELLY BUSHING</u>		GL <u>1921</u>

Date	<u>4-23-82</u>				
Run No.	<u>ONE</u>				
Service Order	<u>27296</u>				
Depth—Driller	<u>3510</u>				
Depth—Logger	<u>3477</u>				
Bottom Logged Interval	<u>3475</u>				
Top Logged Interval	<u>893</u>				
Casing—Driller	<u>8-5/8 @ 895</u>	@	@	@	@
Casing—Logger	<u>893</u>				
Bit Size	<u>7-7/8"</u>				
Type Fluid in Hole	<u>STARCH</u>				
Density and Viscosity	<u>9.4</u>	<u>38</u>			
pH and Fluid Loss	<u>6.0</u>	<u>5.6 cc</u>	cc	cc	cc
Source of Sample	<u>FLOWLINE</u>				
Rm @ Meas. Temp.	<u>.098 @ 52 °F</u>	@ °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	<u>.073 @ 52 °F</u>	@ °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	<u>.122 @ 52 °F</u>	@ °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	<u>MEAS</u>				
Rm @ BHT	<u>.046 @ 110 °F</u>	@ °F	@ °F	@ °F	@ °F
Time Since Circ.	<u>2 HRS.</u>				
Max. Rec Temp. Deg. F	<u>110</u>	°F	°F	°F	°F
Equip. No and Location	<u>6202</u>	<u>GB</u>			
Recorded By	<u>DIRK BECKER</u>				
Witnessed By	<u>BOB WILLSON</u>				

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CORPORATION COMMISSION

SEP 25 1987

CORPORATION DIVISION
Wichita, Kansas