

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

McPherson County. Sec. 7 Twp. 19S Rge. 1 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE NE NW

Lease Owner The Bay Petroleum Corporation

Lease Name Myers Well No. 1

Office Address Box 957, Denver, Colorado.

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed Sept. 11 1944

Application for plugging filed June, 4 1948

Application for plugging approved June, 7 1948

Plugging commenced June, 30 1948

Plugging completed July, 8 1948

Reason for abandonment of well or producing formation Failure to produce  
in commercial quantity

If a producing well is abandoned, date of last production June, 1 1948

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Mr. Durkee

Name of Conservation Agent who supervised plugging of this well

Producing formation Chat Depth to top 2928 Bottom 3170 Total Depth of Well 3492' Feet

Show depth and thickness of all water, oil and gas formations. P.B. 3018'

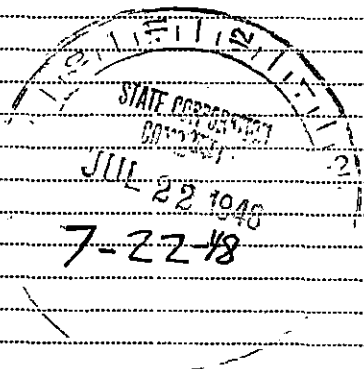
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	155	None
				7"	3063'	658'6"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

6-30-48 Ran 10 sacks of cement to bottom of hole.  
7-8-48 Mudded hole and set bridge at 155'.  
Ran 15 sacks of cement.  
Mudded hole and ran 5 sacks of cement to  
base of cellar



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Bay Petroleum Corporation,  
Address Box 513, Chase, Kansas.

STATE OF Kansas, COUNTY OF Rice, ss.  
Forrest Crawford (employee of owner) or owner or operator of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Forrest Crawford

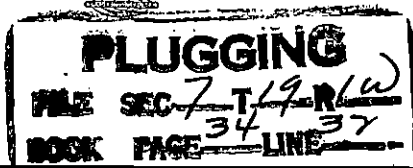
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of July, 1948.

Wesley O. Gray  
Notary Public

My commission expires May 20, 1950  
cc/ Westgate Greenland  
Bay - Denver  
Bay - Wichita  
Bay - Chase/

22-2625 2-48-15M



WELL LOG BUREAU \* KANSAS GEOLOGICAL SOCIETY  
412 Union National Bank Building, Wichita, Kansas.

Company . BAY PETR. CORP. & WESTGATE-GREENLAND OIL CO.  
Fam. Myers No. 1 SEC. 7 T. 19 R. 1W  
NE 1/4 NW

DISCOVERY WELL

Total Depth . 3492' PB 3063'  
Comm. 7-24-44 Comp. 8-11-44  
Shot or treated.  
Contractor. C.C. Nelson Drlg. Co.  
Issued 10-28-44

County. McPherson  
Kansas

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CASING  
10 3/4" 165' Cem.  
7" 3063' Cem.

Elevation \_\_\_\_\_

Production . Pot. 100 B. Est.

Figures Indicate Bottom of Formations.

Surface sand	0 - 157	lime and chert	3160
Shale	370	lime	3220
lime	480	shale	3285
shale and shells	665	shale and shells	3355
shale	725	shale	3390
lime sdy	925	lime sdy	3400
lime	965	shale	3446
lime sdy	1150	lime	3492
shale and lime shells		Total Depth ( Rotary)	

	1310
shale and shells	1423
lime	1459
sand	1464
shale	1515
lime	1825
shale	1950
lime	2835
shale	2880
lime	2920
shale and red rock	2930
chat	2956
dolomite stain(chat)	
2963 = 2964 S L	
Corrected	
chat	2984
lime and chert	3030
lime	3075
lime and chat	3102

TOPS	
Lansing	2315
Miss.	2928
Sft 2955-	64. s.o.
Kinderhook	3170
Misener	3370
Maquoketa	3378
Viola	3444 S.S.O. plus water

PBTD 3063  
Perf. 6 shots 2952-54 1/2 - 500 FIH 1 1/2 hrs. 50% oil  
PERF. 12 shots 2952-56 1/2 - 650 FIH FU 1400' 3hrs  
500 acid 2800' OIH  
Est. Pot. 100 BOPD.

**PLUGGING**  
FILE SEC 7 T 19 R 1W  
BOOK PAGE 34 LINE 32

