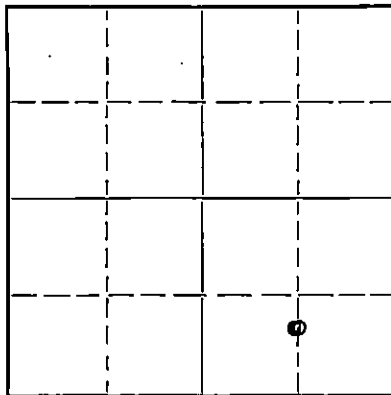


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 2 Twp. 20 Rge. 11 (E) W (W)
Location as "NE/CNW/SW" or footage from lines N/2, S/2, SE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name W. M. Panning "A" Well No. 13
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-20 1938
Application for plugging filed 3-13 1952
Application for plugging approved 3-15 1952
Plugging commenced 3-20 1952
Plugging completed 3-27 1952
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 11-31 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation Arbuckle Depth to top 3263 Bottom 3274 Total Depth of Well 3274 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil-depleted	3263	3274	13	206	None
				7	3282	2607

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rock Bridge 3274 - 3255
5 sx cement 3255 - 3230
Hvy. mud 3230 - 210
rock bridge 210 - 200
25 sx cement 200 - 163
hvy. mud 163 - 12
10 sx cement 12 - to bottom of cellar

4-2-52
STAMP: APR 2 1952
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I, G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) [Signature]
F. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of March, 1952
Lewis S. Donovan
Notary Public.

My commission expires May 2, 1955
23-8390-s 6-51-20M

PLUGGING
FILE SEC 2 T 20 R 11 W
BOOK PAGE 1 LINE 28

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand and gravel	0	95	<u>Acidizing Record</u>		
Blue shale and shells	95	208	TD 3274, acidized w/2,000		
Red Bed	208	475	gals. Powell XZ, took		
Anhydrite	475	515	acid in 1/2 Hr. - 10-22-38		
Red Bed and shale	515	853			
Salt, shale and shells	853	1264	<u>Skabbing Record</u>		
Broken lime and shale	1264	1630	TD 3274, tested 55 Bbls. oil		
Broken lime	1630	1808	per Hr. 1500' off bottom,		
Lime and shale	1808	2842	natural		
Lime	2842	2914	TD 3274, tested 112-1/2 Bbls.		
Broken Lime	2914	3122	oil per Hr. 2,975' off		
Lime	3122	3263	bottom after acidizing.		
Arbuckle Lime	3263	3265			
<u>Top Arbuckle (by samples)</u>	<u>3263</u>				
Samples show coarse cryst. tan dolomites w/good porosity and saturation.			Date First Work	9-29-38	
			Date Drilling Started	10-3-38	
			Date Drilling Completed	10-20-38	
			Date Rods Landed	10-23-38	
			Date Potential Effective	10-24-38	
<u>Coring Record (Cable)</u>					
<u>Core #1 1 1/3' Rec.</u>					
Gray dolomites, fair porosity, no increase	3265	3268			
<u>Core #2 3 1/3' Rec.</u>					
Gray dolomite, fair satu- ration, slight porosity, no increase	3268	3271			
<u>Core #3 3 1/3' Rec.</u>					
Gray dolomites, good porosity and saturation	3271	3274			
<u>Total Depth</u>		<u>3274</u>			

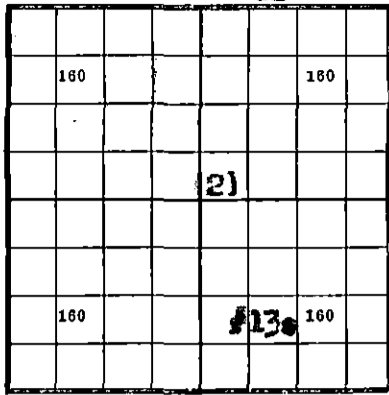
PLUGGING

FILE SEC-2-T-2-R/W
BOOK PAGE 1 LINE 24

STANOLIND OIL AND GAS COMPANY

640 Acres
N 2-11-W

WELL RECORD



COUNTY Darton, SEC. 2, TWP. 20 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma.
 FARM NAME W. M. Panning WELL NO. 13
 DRILLING STARTED 10-7 1936, DRILLING FINISHED 10-20 1936
 WELL LOCATED N/2 1/4 S/2 1/4 SE 1/4 990 ft. North of South
 Line and 1320 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1765 GROUND 1762
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle</u>	<u>3263</u>	<u>3274</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make
<u>13"</u>	<u>40#</u>	<u>8</u>	<u>Beth.</u>	<u>203</u>	<u>5</u>	<u>(Thds. off, landed at 203'5")</u>					
<u>7"</u>	<u>22#</u>	<u>6</u>	<u>Pitts.</u>	<u>3257</u>	<u>0</u>	<u>(Thds. off, landed at 3263')</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>13"</u>	<u>203</u>	<u>11</u>	<u>200</u>	<u>(Incor)</u>		<u>Halliburton</u>			
<u>7"</u>	<u>3261</u>	<u>6</u>	<u>100</u>	<u>(Red King)</u>		<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained. _____

TOOLS USED

Rotary tools were used from 0 feet to 3263 feet, and from _____ feet to _____ feet
 Cable tools were used from 3263 feet to 3274 feet, and from _____ feet to _____ feet

Type Rig _____

PRODUCTION DATA

Swabbed 53 bbls. oil per hr. thru casing 1500' off bottom, natural.
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent
Potential test 2,166 bbls. oil, no water, pumping 33-74 S.P.M. thru 3" 70# 7" cas.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

Subscribed and sworn to before me this the _____ day of _____, 193_____

My commission expires _____

Notary Public.