





15.009.14304.0000

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & gravel	0	188			
Red bed	188	480			
Anhydrite	480	503			
Shale & shells	503	969			
Shale	969	1060			
Salt	1060	1300			
Shale & shells	1300	1308			
Broken lime	1308	1458			
Broken white lime & glassy sand, or chert streaks	1458	1556			
Shale & shells	1556	1699			
Broken lime	1699	1834			
Lime & shale	1834	1962			
Lime	1962	2246			
Shale & shells	2246	2397			
Lime	2397	2942			
Shale & shells	2942	2990			
Broken lime	2990	3017			
Lime	3017	3102			
Sandy lime, odor of oil.	3102	3107			
Broken lime	3107	3162			
Lime	3162	3270			

Coring Record--Rotary

#1 3270-3274 0'/4' Recovery

Core bbl plugged

Lime & shale 3270 3274

Shale, black & sticky 3274 3275

Dolomite, brown porous, good saturation 3275 3279

Top Siliceous 3275

Cable Tools Coring

Lime, porous, good saturation 3279 3280

Shale 3280 3281

Date of first work 9/15/37

Date drilling commenced 9/29/37

Date drilling completed 10/21/37

Date well was completed 10/24/37

Date potential effective 10/25/37

Acidizing Record

Addized with 2000 gallons  
Dowell XX, took acid on a  
vacuum 10/23/37

RECEIVED  
STATE CORPORATION COMMISSION

DEC 01 1977

CONSERVATION DIVISION  
Wichita, Kansas

