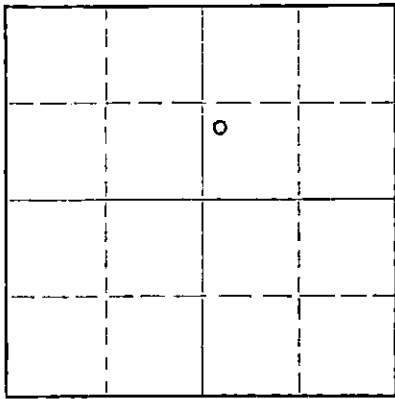


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 2 Twp. 20S Rge. 11 ~~10~~ (W)
Location as "NE/CNW/SW" or footage from lines NW SW NE
Lease Owner Stanolind Oil and Gas Company
Lease Name F. Panning "B" Well No. 5
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-16- 19 37
Application for plugging filed 8-27- 19 56
Application for plugging approved 8-28- 19 56
Plugging commenced 9-12- 19 56
Plugging completed 9-15- 19 56
Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production 7-24- 19 56
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage
Producing formation Arbuckle Depth to top 3285 Bottom 3303 Total Depth of Well 3305 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Water	3285	3303	10-3/4	211	None
				6	3307	1780

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped Sand 3303-3275
5 Sx Cement 3275-3240
Hvy Mud 3240-200
Crushed Rock 200-190
25 Sx Cement 190-70
Hvy Mud 70-25
10 Sx Cement 25-To base of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss.
I, G. A. Reynolds (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of September, 19 56

My commission expires April 28, 1960

Norma J. Colvin
Notary Public.

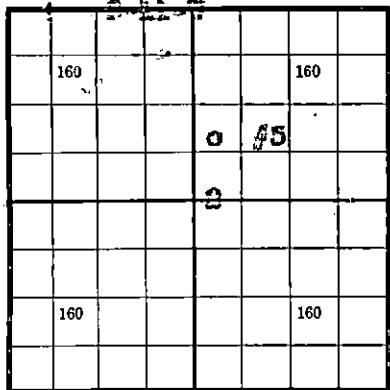
PLUGGING
FILE SEC 2 T. 20 R. 11W
BOOK PAGE 93 LINE 29

RECEIVED
9-27-56

640 Acres

STANOLIND OIL AND GAS COMPANY

WELL RECORD



Locate Well Correctly

T
20
S

COUNTY Butler, SEC. 2, TWP. 20S, RGE. 11W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 891, Tulsa, Oklahoma
 FARM NAME Ted Fanning #2 WELL NO. 5
 DRILLING STARTED 10/8 1957, DRILLING FINISHED 11/8 1957
 WELL LOCATED 1/4 3/4 1/4 3/4 ft. North of South
 Line and 350 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1766 GROUND 1765
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Linc	3225	3305			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4" S.P.	35.765	8	Theoling	303	0	(Threads off-landed at 303'-0")					
6" S.P.	20	10	Mat'l.	3290	3	(Threads off-landed at 3285'-0")					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10-3/4" S.P.	210	0	200	Silmer		Halliburton			
6" S.P.	3297	0	100	Lehigh		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? _____

PLUGGING
 FILE SEC. 2 T. 20 R. 11W
 BOOK PAGE 93 LINE 29

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained: _____

TOOLS USED

Rotary tools were used from 0 feet to 3222 feet, and from _____ feet to _____ feet
 Cable tools were used from 3222 feet to 3305 feet, and from _____ feet to _____ feet
 Type Rig 64" Steel

PRODUCTION DATA

Tested 12 bbls. in one hour before acidizing through 6" casing at 303' _____ per cent
 Production first 24 hours _____ bbls. Gravity _____ Emission _____ per cent Water _____ per cent
6 hour static test 1686 bbls. oil, no water, pumping 36-34 S.P.M. through 3" tubing & 5" casing
 Production second 24 hours _____ bbls. Gravity _____ Emission _____ per cent Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Signature of Notary Public

Name and Title

Subscribed and sworn to before me this the _____ day of _____, 1957

My commission expires _____

NOTARY PUBLIC
Tulsa, Kansas

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand, shale & shells	0	475	Date of first work	9/24/37	
Anhydrite	475	504	Date drig. commenced	10/8/37	
Shale & shells	504	925	Date drig. completed	11/9/37	
Lime	925	1024	Date of well completed	11/13/37	
Salt	1024	1264	Date potential effective	11/17/37	
Shale & shells	1264	1376			
Lime	1376	1415	<u>Acidizing Record</u>		
Shale & shells	1415	1450	Treated w/ 2000 gallons		
Lime	1450	1492	Dowell 12		
Shale & lime	1492	1702	Treatment in one hour & 9 min. 11/11/37		
Lime	1702	1750			
Shale & lime	1750	1782			
Lime	1782	1862			
Shale & lime	1862	1960			
Lime	1960	2016			
Shale	2016	2090			
Lime	2090	2110			
Shale	2110	2171			
Shale & lime	2171	2317			
Shale	2317	2360			
Lime	2360	2460			
Shale	2460	2482			
Lime & shale	2482	2617			
Lime	2617	2890			
Shale	2890	2955			
Lime & shale	2955	3015			
Lime	3015	3260			
<u>Coring Record--Rotary</u>					
#1 3260-3275 15'/15' Recovery					
Lime, gray	3260	3268			
Shale, green	3268	3275			
#2 3275-3288 6'/15' Recovery					
Conglomerate--shale	3275	3285			
Dolomite, tight, little saturation	3285	3288			
<u>Top Siliceous</u>					
<u>Cable Tool Coras</u>					
Cleaning out to botton	3288	3292			
Lime--saturated	3292	3293			
Lime--sandy	3293	3295			
Sandy lime--no recovery	3295	3300			
Lime--small saturation	3300	3302			
Lime, no increase	3302	3305			
Plugged back with 200# lead wool from	3305 to	<u>3303</u>			
<u>Total Depth</u>	3303				