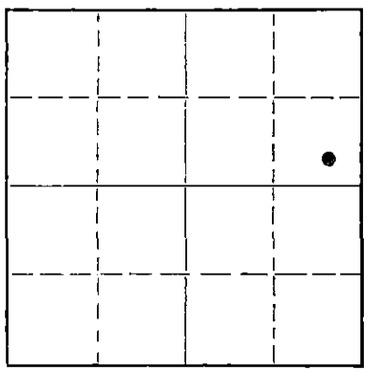
15.009.14278.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 2 Twp. 20 Rge. 11 (E)XX (W)

Location as "NE/CNW¼SW¼" or footage from lines SE SE NE

Lease Owner Pan American Petroleum Corporation

Lease Name F. Panning "B" Well No. 11

Office Address Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 5-14- 19 38

Application for plugging filed 2-26- 19 57

Application for plugging approved 2-27- 19 57

Plugging commenced 3-21- 19 57

Plugging completed 3-28- 19 57

Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production 10-16- 19 56

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundege

Producing formation Arbuckle Depth to top 3272 Bottom 3281 Total Depth of Well 3281 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3272	3281	10-3/4	208	None
				6	3293	1478

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand	3281-3260
6 Sx Cement	3260-3225
Hvy Mud	3225- 200
Crushed Rock	200- 190
25 Sx Cement	190- 140
Hvy Mud	140- 20
Crushed Rock	20- 15
10 Sx Cement	15- To base of Cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company

Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

I, G. A. Reynolds (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds

Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of April, 19 57

Notary Public.

My commission expires November 12, 1958

RECEIVED
STATE CORPORATION COMMISSION
APR 3 - 1957 4-3-57
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 2 T 20 R 11W
BOOK PAGE 144 LINE 3

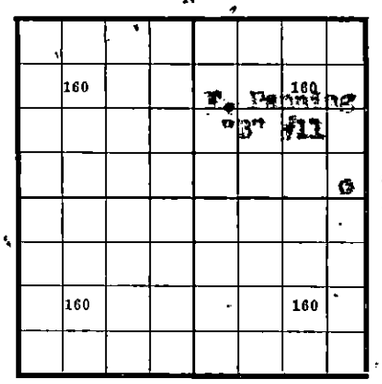
5441

Form 90—1M—8-37)

15.009.14278.0000

640 Acres N

R 11 W



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY

WELL RECORD

COUNTY Barton, SEC. 2, TWP. 20, RGE. 11 W

COMPANY OPERATING Stanolind Oil and Gas Co

OFFICE ADDRESS Box 591, Tulsa, Oklahoma

FARM NAME Fred Fanning "B" WELL NO. 11

DRILLING STARTED Apr. 15 19 38, DRILLING FINISHED ____ 19 ____,

WELL LOCATED SE ¼ SE ¼ NE ¼ 350 ft. North of South Line and 2310 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1765 GROUND 1763

CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Siliceous Lime	3278	3281	4			
2				5			
3				6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
10-3/4 OD	35.75	8	Beth'lm	205	5			(Threads off-landed at 205'-5")			
6 OD	20	10	Nat'l	3266	5			(Threads off-landed at 3272')			

Liner Record: Amount ____ Kind ____ Top ____ Bottom ____

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
10-3/4" OD	205'	5	200		Incor	Halliburton			
6" OD	3273	2	100		Incor	Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? ____

NOTE Were bottom hole plugs used? ____ If so, state kind, depth set and results obtained. ____

PLUGGING
FILE SEC 2 T 20 R 11W
BOOK PAGE 144 LINE 3

TOOLS USED

Rotary tools were used from 0 feet to 3278 feet, and from ____ feet to ____

Cable tools were used from 3278 feet to 3281 feet, and from ____ feet to ____

Type Rig 94' Steel

PRODUCTION DATA

100 bbl per hour. Swab 1000' off bottom. May 13, 1938 after acidizing

Production first 24 hours ____ bbls. Gravity ____ Emulsion ____ per cent., Water ____ per cent

Initial potential 2000 bbl oil no water. 38-34° GTM. 5" and 6" casing

Production second 24 hours ____ bbls. Gravity ____, Emulsion ____ per cent., Water ____ per cent

If gas well, cubic feet per 24 hours ____ Rock Pressure, lbs. per square inch ____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

RECEIVED
STATE CORPORATION COMMISSION
APR 5 - 1938
CONSERVATION DIVISION
Wichita, Kansas

Name and Title

Subscribed and sworn to before me this the ____ day of ____, 193____.

My commission expires ____

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Surface Clay	0	15
Sand	15	85
Shale and lime shells	85	215
Red rock	215	234
Red rock and shale	234	470
Anhydrite	470	495
Shale	495	497
Red rock	497	750
Shale, blue	750	900
Broken lime	900	980
Salt and shale	980	1245
Shale	1245	1285
Lime	1285	1320
Broken Lime	1320	1610
Sand	1610	1630
Lime	1630	1640
Sand	1640	1675
Lime	1675	1683
Broken lime	1683	2075
Shale	2075	2090
Broken lime	2090	2120
Shale	2120	2270
Broken lime	2270	2309
Shale	2309	2355
Broken lime	2355	2460
Shale	2460	2490
Broken lime	2490	2550
Shale	2550	2610
Lime	2610	2843
Broken lime	2843	2920
Shale	2920	2987
Lime	2987	3090
Lime porous	3090	3108
Lime	3108	3150
Broken lime	3150	3155
Lime	3155	3190
Broken lime	3190	3200
Lime	3200	3241
Lime, Broken	3241	3263
Core #1 5½/7½ Rec		
Lime, gray	3263	3267
Shale, blue	3267	3270½
Made while reaming	3270½	3271
Core #2 3½/5 Rec		
Lime, tan to gray with thin gray shale streaks	3271	3272
Dolomite, tan, mx to cx with cherty streaks, good por. fair sat.	3272	3276
Top Siliceous	3272	
Cable Tools		
Made while drilling cement	3276	3277
Core # 1 1/2 Rec		
Lime, gray, hard with small increase in oil	3277	3279
Core # 2 2/2 Rec		
Lime small increase in oil (oil 2500' off bottom)	3279	3281
Swab-6 bbls per hr.		
Acidizing Record		
2000 gallons Dowell xx May 9, 1938		
3000 gallons Dowell xx May 11, 1938		
3000 gallons Dowell xxx May 12, 1938		

Formation	Top	Bottom
Swab 100 bbls per hr-1000' off bottom		
Total Depth	3281	
Date First work Apr 9, 1938		
Date drilling commenced April 15, 1938		
Date drilling completed May 8, 1938		
Date well completed May 14, 1938		
Date potential effective May 14, 1938		