WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit
Mult by Deliver Report to:
Canservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

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Twp 20S Rge 11 (E) W (W) Barton ...County. Sec...2 Location as "NE/CNW4SW4" or footage from lines SE/4, NE/4, NE/4 Stanolind Oil and Gas Company Lease Owner .. Fred Penning"B" Well No... Lease Name .. Oklahoma P. O. Box 1654, Oklahoma City, Character of Well (completed as Oil, Gas or Dry Hole) ... 8.... 1938 Date well completed... 12-31 195] Application for plugging filed. 1-2 1952. Application for plugging approved. Plugging commenced 1-26 1952 1-30 1952 Plugging completed.. Reason for abandonment of well or producing formation....]]-]/ 1951 If a producing well is abandoned, date of last production... Was permission obtained from the Conservation Division or its agents before plugging was comyes menced?... C. D. Stough Name of Conservation Agent who supervised plugging of this well... 3284 .. Bottom... .. Total Depth of Well. ... Depth to top. Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Arbuckle

Locate well correctly on above Section Plat

Producing formation..

CASING RECORD

Formation	Content	From	То	Size	Put In	Pulled Out	
Arbuckle or	Oil	3273	3284	10-3/4	198	None	
Siliceous Lime	depleted			6	3268	2768	
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...... feet for each plug set. 3260 3284 Rock Bridge 3260 - 3230 5 sx cement hyy. mud 3230 - 214 204 Rock Bridge 214 144 20 sx cement 204 30 144 hvy. mid 10 sx cement bottom of (If additional description is necessary, use BACK of this sheet) West Supply Company Name of Plugging Contractor Chase, Kansas Address.

Barton STATE OF. Kansas COUNTY OF .. 88. G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God

(Signature)

inwood, Kansas

lst SUBSCRIBED AND SWORN TO before me this

-20M

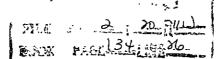
19.52

May 2, 1955

vai Notary Public.

23-8390-s 6-51-

100 min 100 FEB 2 X 1952 Z-2-52



ALLENY SHOW DIVISION Michiel, Kanaas

Sand and Shale Red Rock Andydrite Shale and Shells Salt Shale and Shells Lime and Shale Shale and Shells Lime and Shale Shale and Shells Broken Shale Broken Lime Shale and Shells Broken Lime Shale Lime Lime Lime Lime Lime Lime Lime Lim	0 210 485 505 1025 1230 1425 1865 1975 2140 2406 2521 2600 2645 2850 2891 2985 3067	210 485 505 1025 1230 1425 1592 1865 1975 2140 2290 2406 2521 2600 2645 2850 2891 2985 2067 3230		
Lime	3230	3268		
Dimo.	الريمر	2200		
Core #1 6'/8' Rec. Shale, green, crumbly Limestone, gray, pyritic	3268	3276		
w/gray shale partings Dolomite, tan crystalline	3270	3273		
w/fair por. & pair sat.	3273	3276		
Top Siliceous	<u> 3273</u>			
Cable Tools				
Made while cleaning out	3276	3278		
Core #1 0 1/4 Rec. Dolomite, good increase	3278	3282		
Core #2 1'/2' Rec. Hard dolomite, fair por.	3282	3 28 4		
Swahhad 25 bbl/br 2_br Tes	t.			

Swabbed 25 bbl/hr. 2-hr. Test

Acidized w/2000 gal. Dowell XX July 30, 1938

Swabbed 64 bbl/hr, 2-hr. Test

Total Depth	<u> 3284</u>	
Date of first work		7-5-38
Date Spudded		7-14-38
Date Drilling Completed		7-29-38
Date Well Completed		8-1-38
Date Potential Effective		8-4-38

File 21 20 RUW 126

- 640 Acres R 11 W					STANOLIND OIL AND GAS COMPANY WELL RECORD							
J			_					WELL	RE	CORD	1/2	. }
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		(2)		s	FARM N	IAME	r. Pa	nning "	Bu		WELL NO	o. 13
	i - 	- -			DRILLIN	IG START	ED July	14 ₁₉ 38	, DR	ILLING FINISI	HED_July	29 ₁₉ 34
- +	60	- -	160		WELL L	OCATED	SE	_1/4NE	1/4.	<u>ne</u> 41	650 ft. N	North of So
1 -			-	├ [Line and	2310	0			ft. East of We	st Line of Qu	arter Secti
		<u> </u>		<u> </u>	ELEVAT	ION (Rela	utive to sea	level) DER	RICK	FLR. 1765 V	_GROUND	1762
	Locate W	en Corre	etty		CHARAC	CTER OF	WELL (Oil,	gas or dry	hole)	01.1		
		Same			(O) From	L OR GAS S	ANDS OR ZO		Name		From	
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—		. —			Amount		G RECORD	Pulled		Packe	er Record	
Size	Wt.	Thds.		Inke	Ft.	În.	Ft.	In.	Si		Depth Set	Make
i	35•75 ≸	g	We	t'1.	198	11	(Thread	s off -	Land	eq 504.)		<u> </u>
u OD	20#	10		3	<u> 3268</u>	3_	(Thread	e off -	Land	ed 3273!)~		
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ner Reco	ord: Amoun	.t		Ki	nd		_ Тор			Bottom_		·
,					CEMEN		MUDDING	REGORD				
Siza —	Amount Set		acks ement	Gal.	emical Make	Method Cementing		Amount.		Mudding Method		Results See Note)
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OTE: V	Vhat method	d was use	ed to pr	otect sands	when outer	strings we	re pulled?					
						<u>-</u>	<u></u>		····			
OTE W	ere bottom	hole plug	gs used?		If so,	state kind,	depth set an	d results of	tained_			
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	,		0	,	. 30		S USED			feet to		
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abbed	25 bbl	./hr.	on 2	-hr. te	st befo	re acid	_ Emulsion			per cent., Water	·	per ce
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My commission expires Tray 3, 1941

I, the undersigned, being first duly sworn upon office and to the hest of my knowledge and belief.

Notary Public.