STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mall or Deliver Beport to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wightto Research

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	***************************************	Barton County, Sec. 2 Twp.20S, Rge. 11 (5) (W)								
NORTH		Location as "NE/CNW4SW4" or footage from lines CS/2, S/2, NE/4								
i i		Lease Owner Stanolind Oil and Gas Company Lease Name F. Panning "B" Well No. 1								
		Office Address Box 1654, Oklahoma City, Oklahoma								
-	—— Character of Well	(completed as	Oil, Gas or I	Ory Hole)	Oil					
		Date well completed								
b										
		Application for plugging approved								
		Plugging completed 5-15 19.50								
	Reason for abando	Reason for abandonment of well or producing formation								
i i	4049450447444745454040401 E004	If a producing well is abandoned, date of last production								
	If a producing well Was permission of									
Locate well correctly on above Section Plat	menced? Yes									
Name of Conservation Agent who s	upervised plugging of this w	vell C. D.	Stough							
Producing formation Arbuckle	Đ Depth	to top3273.	Bottom	3284	Total Depth of	Well3284	Feet			
Show depth and thickness of all wa	ter, oil and gas formations.									
OIL, GAS OR WATER RECO	RDS					CASING RE	CORD			
Formation	Content	From	То	Size	Put In	Pulled	Ont			
Arbuckle	Oil	3273	3284	10 3/4	203	-				
ng buonzo				6	3298					
***************************************				·						
						•••				
***************************************			***************************************							
	- 3249! 49! - 200! - 180!	Pumped I 10 sx cc Cellar	Hvy. mud ement 30! 10! - 0!	140! - 30! Bo	ottom Cella	r				
				7.0 M	y <u>1 9 1950</u>	************				
**************************************				<u>IXI.A.</u>	· ハッコハコATE	ON				
		***************************************		Since	TANDION					
Correspondence regarding this	(If additional des	cription is necessary	, use BACK of t	this sheet) しつ	kanesioto Kaneas		***************************************			
Address Box 7, Ellinwo										
STATE OF Kansas	COHNTY	OF Barto			88					
F. A. Gruve						he above-descr	ibed well			
being first duly sworn on oath, says described well as filed and that the	s: That I have knowledge same are true and correct.	of the facts, sta So help me G Signature)Bo	od. Ox 7, Ell	d matters here	in contained and		he above-			
Subscribed and Sworn to befo	re me this	day of	пну	$\alpha \cap$	1/ ///5		,			
1				<i>311.</i> Y ,	N/Ca	our!				
My commission expires November					1	Notary	Public.			
	2:	2-7377-s 4-4	PLE	LUGGI SEC ZT-	YORK					
			BOOK	PARTIRO	LINE					

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

	ICATE THICKN	ESS. CONTENT	AND WHETHER DRY, OR OIL, GAS, OR WAT	ER BEARING.	<u>.</u>
FORMATION	TOP	воттом	FORMATION	TOP	BOTTOM
Sand	0	60	Acidizing Record		
Shale & shells	60	207	•		
Shale	207	478	9-21-38 Acidized with 2,000	gals. Do	well XX
Anhydrite	478	505	took acid in 1 hour		
Shale & Shells	505	900	•		
Salt	900	1200			
Shale & Shells	1200	1680	Swabbing Record		
Broken lime	1680	1914		_	_
Shale & shells	1914	2433	TD 3284, tested 40 bbls. pe	r hour of	f
Shale	2433	2544	bottom natural		
Broken lime	2544	2634	mp ond4 1 3 00 33 3		
Lime	2634	2850	TD 3284, tested 122 bbls. T		500'
Shale & lime	2850	2925	off bottom after acid	ızıng	1
Shale	2925	3015		-	r.
Broken lime Lime & shale	3015	3027			
	3027	3132 3212	Date first work	•	8-31-38
Lime Broken lime	3132 3212	3265	Date drilling commenced		9-5-38
broken lime	5212	3203	Date drilling commenced Date drilling completed		9-20-38
•	1	}	Date rods landed	ľ	9-22-38
Rotary Core Record			Date potential effective		9-23-38
RODATY COTS RECOID			Page bocellorar ellecoive		7-25-50
Core #1 9'/11' Rec.			,		
Lime, gray, w/shale				1	
partings	3265	3268			
Shale, green to gray, soft	3268	3272			
Lime, gray, broken	3272	3273			,
Dolomite, broken with shale	J~!~	2213		ļ	
& black chert, no show	İ			1	
of oil.	3273	3275		J	J
Dolomite, med. crystalline,	1 7~.7] ~.'	·	ľ	
fair saturation	3275	3276		1	,
		- ,		1	,
Top Arbuckle	3273				
Cable Core Record	,				
,			·		
Core #1 2'/2' Rec.					
Dolomite, hard & cherty,	0.07/	0.000			
slight saturation	3276	3278.			
Core #2 2'/2' Rec.					
OUTO WE Z /Z HOU.					
Dolomite, hard w/green	,			,	
shale partings	3278	3280	•		
-]] .	
Core #3 2'/2' Rec.					Ì
,					
Dolomite - 81-82 good					
porosity & saturation	3280	328 2			1
	,		. "		
Core #4 0/2' Rec.				Ì	
Time - good inches-			·		
Lime - good increase in oil	2000	3061	'	·	
III OII	3282	3284			
Total Depth	3284	,			
TOOGT DE DOIT	2204				}
	' 				
·					
	,	.	•		1
		1			
			TLUGGING T	1	1
	,	FILE	SEC_2 FYN MIW		
	L	TAIRE A		 _	

PAGE LLAINE MA

STANOLIND OIL AND GAS COMPANY

TWP. 20 S				WELL RECORD				SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)							
				٦ .	EAS	E_F	'. Panni	ng "B"	(ENTE						
		 	+ + -	1											
		-		R "	7 1 — .		—								
			,	√ E								AST			
		2 #16	6	11 °	F Si	ECTION	_2_, _{TOW}	NSHIP <u>205</u>	NORTH X SOUTH.	RANGE 1	1 🖫 🚾 w	EST.			
		-		W -		Ba	rton COUNTY	_ -		Ka	NSAS STATE				
	_				LEV.	ATION:	Derrick	Flr. 17	67 G	round 1	764				
				C	ОМР	LETED AS:	⊠ OIL WE	LL G	AS WELL	WATER V	VELL [DRY HOLE			
					B11.1	ING: COM	MENCED	9 - 5	_19 <u>_38</u> coi	MDI ETED	9 -				
1	LOCATE WEI	L CORRECT	olind Oil 591, Tuls	and Ga	ıs	Company				,					
OPERATING	G COMPANY.	Box 5	591, Tuls	a, UKLA	ho - O	ma R GAS SA	NDS OR	ADDRESS		, -					
		NAME		FROM	_	то			AME		FROM	то			
Arl	ouckle			3273	3	3284	4			· · · · · · · · · · · · · · · · · · ·					
2							5								
3	<u> </u>	·		~ C			6								
	NAME) V	- [,	WATER	SANDS	NAME	-	FROM	то	WATER LEVEL			
1.			3	شعة ا			3								
2							4				•				
	CASING		O (OVERALL ME	EASUREMENT) 			1	LINER-SCREEN RECORD						
CSG. SIZE	WEIGHT	DESCRIPTION THREADS	MAKE -	GRADE	1	QUANTITY FEET	SIZE	QUANTITY FEET	TOP	T AT BOTTOM	MAKE	AND TYPE			
10 <u>4</u> "	35.75	8	L.W.		200	016" -	(Thd	s. off,	landed at	207י)	 				
<u>6"</u>	20	_8	Nat'l.		32	71'6"	(Thd	s. off,	landed at	32751)					
·															
•						•	SIZE	LENGTH	PACKER R	1	MAKE AND TY	: :			
•				•											
					-										
		,		ING RECO	DRE)		1	1		RECORD)			
SIZE	WHERE SET FEET	SACKS	DEMENT BRAND	TYPE	_	метно	םס	FINAL PRESS	метн	(CABLE		ULTS			
104"	20219"	200						_							
6 1	32981311	100													
,				•				,							
	• .			_		•					2.				
WHAT METH	HOD WAS US	ED TO PRO	TECT SANDS \	WHEN OUT	ER S	STRINGS W	ERE PULLEI	07		PW	**************************************				
					,					} A	ATT JE				
									Constant		E PLUGS US	SED (
ĮF SO, STAT	E KIND, DEF	TH SET, AN	ID RESULTS O	BTAINED_					WAY J		· · · ·				
ROTARY TO	OLS WERE (SED FROM	0	FEET	TO.	3276	FEET	AND FROM	OCM ART	<u>'</u> Рестато)M	FEET			
CABLE TOO	LS WERE US	ED FROM_	3276	FEET	10	3284	FEET	, AND FROM	<u> </u>	ے سے اِن عِدِالَا اِنْ Constitution (Section 2) کارور کیاری		FEET			
24-HOUR P	RODUCTION	OR POTEN	ITIAL TEST	Swabbed	40	bbls.	per hr	thru 6'	casing r						
Potenti	al test	2645 b	bls. oil.	, no wa	tei	r, pump	ing 38-4	54" SPM.	6" csg. 3	3" tub∧ı	'ER	BBLS.			
F GAS WEL								N PRESSURE							
- ,				UPON OATH	1, ST	ATE THAT TE		 -		CCORDING Y		SQUARE IN.			
OFFICE, AND T	О ТНЕ¦ВЕЅТ С	F MY KNOWL	EDGE AND BELI	EF.				A.S	AND CORRECT A						
SUBSCHIBED AND SWORN TO BEFORE ME THISDAY OF															