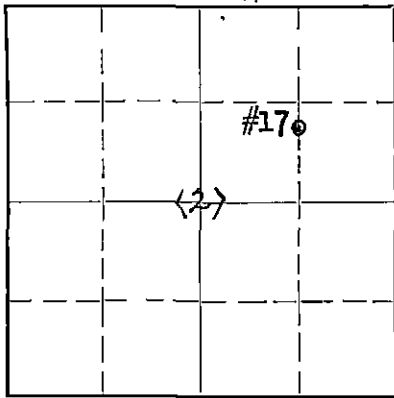


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH R-11-W



T
20
S

Barton County, Sec. 2 Twp. 20S Rge. 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines N/2 S/2 Ne/4
Lease Owner Stanolind Oil and Gas Company
Lease Name Fred Panning "B" Well No. 17
Office Address Box 591, Tulsa, Oklahoma.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed 11-4 1938
Application for plugging filed 11-8 1938
Application for plugging approved 11-9 1938
Plugging Commenced 11-15 1938
Plugging Completed 11-30 1938
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes.

Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Ed Shell
Producing formation None Depth to top Bottom Total Depth of Well 3303 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

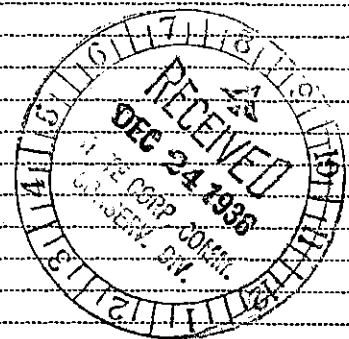
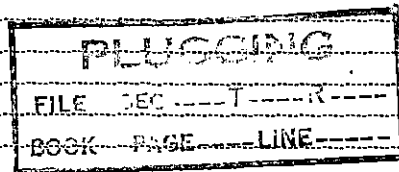
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3284	3303	10-3/4"	207'11" (Thds. Off)	None
				7"	3279'1" (Thds. Off)	1626'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

At the time the well was temporarily abandoned 10 sacks of cement were dumped in bottom of hole, however, at the request of the state plugging supervisor 5 additional sacks were dumped for a total fill-up from 3303' to 3274'. The hole was then filled from 3274' to 205' with heavy mud, a 20-sack cement plug placed from 205' to 185', heavy mud from 185' to 10' and a five-sack cement plug placed from 10' to the surface. The surface pipe was then capped with a steel plate.

Temporarily abandoned 11-5-38.

12-24-38



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. D. Kerr
Address Stanolind Oil and Gas Company
Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
C. D. Kerr (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr

Box 6, Ellinwood, Kansas.
(Address)

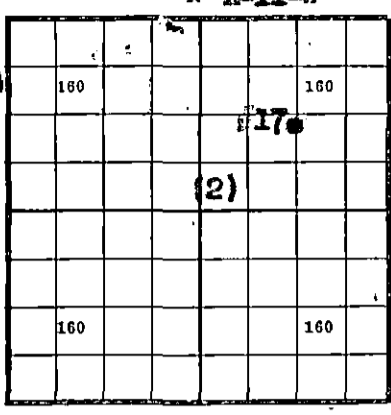
SUBSCRIBED AND SWORN TO before me this 10th day of December, 1938

My commission expires May 3, 1941

STANOLIND OIL AND GAS COMPANY

640 Acres
N R-11-N

WELL RECORD



COUNTY Barton, SEC. 2, TWP. 20 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma.
 FARM NAME Fred Panning "B" WELL NO. 17
 DRILLING STARTED 10-3 19 36, DRILLING FINISHED 10-24 19 36
 WELL LOCATED N/2 1/4 S/2 1/4 NE 1/4 990 ft. North of South
 Line and 1320 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1766 GROUND 1765
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle</u>	<u>3254</u>	<u>3303</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

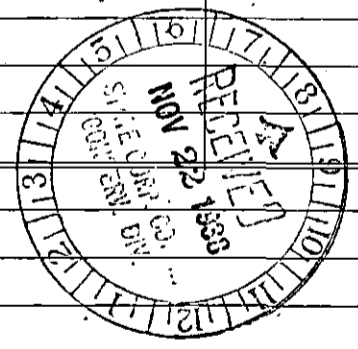
Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10-3/4"</u>	<u>35.75</u>	<u>6</u>	<u>IM LP</u>	<u>207</u>	<u>11</u>	<u>(Thds. off, landed at 214')</u>					
<u>7"</u>	<u>22#</u>	<u>6</u>	<u>Rd. Pitts.</u>	<u>3279</u>	<u>1</u>	<u>(Thds. off, landed at 3284')</u>					

FILE SEC 2 T 20 S R 11 W
 BOOK PAGE 47 LINE 37

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10-3/4"</u>	<u>210</u>	<u>6</u>	<u>200</u>	<u>(Incor)</u>		<u>Halliburton</u>			
<u>7"</u>	<u>3303</u>	<u>1</u>	<u>100</u>	<u>(Ash Grove)</u>		<u>Halliburton</u>			



NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3285 feet, and from _____ feet to _____ feet
 Cable tools were used from 3285 feet to 3303 feet, and from _____ feet to _____ feet
 Type Rig 94' Steel

PRODUCTION DATA

See reverse side
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Ceslerv Prod. Foreman
 Name and Title

Subscribed and sworn to before me this the 16th day of November, 1938

My commission expires May 3, 1941

Avon H. Wilcox
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	60	<u>Shooting</u>		
Shale, shells & sand	60	214			
Red rock & Shale	214	480	Shot w/20 qts. S.H.G. from		
Anhydrite	480	510	3290-1/2 to 3297. TD 3297		
Shale and shells	510	1570			
Shale, sand and lime	1520	1735	<u>Acidizing Record</u>		
Broken Lime	1735	1950			
Shale & shells	1950	2650	TD 3297, acidized with 2,000		
Lime	2650	3029	gals. Dowell XX, took acid		
Lime and shale	3029	3142	in 1-1/4 hours - 10-21-36		
Lime	3142	3268			
			TD 3303, acidized with 2,000		
<u>Coring Record (Rotary)</u>			gals. Dowell XX, took acid in		
			2-3/4 hours - 11-2-36		
<u>Core #1 16 1/2' / 17' Rec.</u>			<u>Cement Squeeze Job</u>		
Lime, gray	3268	3274			
Shale, green, gray	3274	3280	Well was plugged back to 3291'		
Dolomite, first 3" very			with chat, cement retainer set at		
tight, no saturation,			3265' and hole cemented w/100 sacks,		
last 9" fair porosity			97 sacks going into formation.		
and saturation	3284	3285	Maximum pressure 1650 lbs. - 10-26-36		
<u>Top Arbuckle</u>	3284		<u>Swabbing Record</u>		
<u>Coring Record (Cable)</u>			Well tested 1 Bbl. oil w/no		
			water at 3297' natural. No		
<u>Core #1 2 1/2' Rec.</u>			increase was shown after shooting		
Shaly Lime, no increase	3285	3287	and acidizing and deepening to 3303.		
<u>Core #2 3 1/3' Rec.</u>			After cementing off cave and		
Shaly Lime, no saturation	3287	3290	reacidizing, well tested 40 Bbls.		
<u>Core #3 3 1/3' Rec.</u>			water w/a stain of oil per hour.		
Shaly Lime, no saturation	3290	3293			
<u>Core #4 2 1/2' Rec.</u>			Date First Work	9-29-36	
Dolomite, good porosity,			Date Drilling Started	10-3-36	
slight saturation	3293	3295	Date Drilling Completed	10-24-36	
<u>Core #5 2 1/2' Rec.</u>			Date Completed as Dry Hole	11-4-36	
Lime, slight saturation	3295	3297	Date Temp. Plugged & Abandoned	11-5-36	
<u>Core #6 2 1/2' Rec.</u>					
Dolomite, tight, no sat.	3297	3299			
<u>Core #7 2 1/2' Rec.</u>					
Dolomite, slight porosity					
and saturation	3299	3301			
<u>Core #8 2 1/2' Rec.</u>					
Dolomite, slight porosity					
and saturation	3301	3303			

