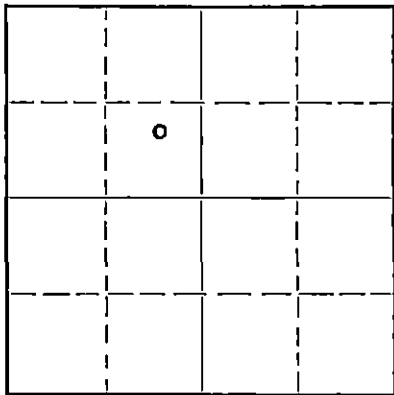


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Barton County. Sec. 2 Twp. 20S Rge. 11 (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ , SE $\frac{1}{4}$ , NW $\frac{1}{4}$   
Lease Owner Stanolind Oil and Gas Company  
Lease Name A. E. Schartz "A" Well No. 5  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 19. 37  
Application for plugging filed 10-9- 19. 50  
Application for plugging approved 10-10- 19. 50  
Plugging commenced 11-13- 19. 50  
Plugging completed 11-17- 19. 50  
Reason for abandonment of well or producing formation pay zone depleted  
If a producing well is abandoned, date of last production 7-29- 19. 47  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Arbuckle Depth to top 3280 Bottom 3304 Total Depth of Well 3304 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3280	3304	6	3294	2722
				10-3/4	209	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from as below feet to as below feet for each plug set.

TD 3304' -  
3304' - 3260' Sand  
3260' - 3240' 5 sack cement  
3240' - 225' Heavy Mud  
225' - 215' Rock Bridge  
215' - 195' Cement  
195' - 30' Heavy Mud  
30' - 20' Rock Bridge  
20' - 10' Cement

12-1-50

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 1 - 1950  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

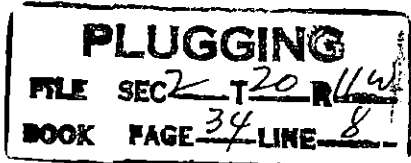
Correspondence regarding this well should be addressed to G. A. Younie  
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jay Younie Field Supt.  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of November, 19 50

My commission expires November 14, 1953 Notary Public.



## STANOLIND OIL AND GAS COMPANY

## WELL RECORD

☐ SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)

LEASE Anna E. Schartz WELL NO. 5

LOCATION OF WELL: 990 FT. ☒ NORTH ☐ NORTH  
☐ SOUTH OF THE ☒ SOUTH LINE AND 2310 FT.

☒ EAST      ☐ EAST  
☐ WEST OF THE      ☒ WEST LINE OF THE NE  $\frac{1}{4}$  SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ .

OF SECTION 2 TOWNSHIP 20 ☐ NORTH ☒ SOUTH. RANGE 11 ☐ EAST ☒ WEST.

Barton	Kansas
COUNTY	STATE

ELEVATION: Derrick Flr. 1767      Ground 1764

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 10-6- 19 37 COMPLETED 10-28- 19 37

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil & Gas Co. ADDRESS Box 591, Tulsa, Oklahoma

## OIL OR GAS SANDS OR ZONES

NAME		FROM	TO	NAME		FROM	TO
1	Siliceous Lime	3280	3289	4			
2				5			
3				6			

## WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

### CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
10-3/4" OD	35.75#	8	Wheeling	211' 9"		(Threads off - landed at 211'9")			
6" OD	20#	10	Nt'l	3266' 11"		(Threads off - landed at 3273')			

\_\_\_\_\_  
LINER-SCREEN RECORD

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
10-3/4" OD	35.75#	8	Wheeling	211' 9"		(Threads off - landed at		211'9")	
6" OD	20#	10	Nt'l	3266' 11"		(Threads off - landed at		3273')	

## PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

## CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
10-3/4"	214' 6" OD	200	Lehigh		Halliburton			
6" OD	3293' 8" OD	100	Ashgrove		Halliburton			

## MUDDING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	CABLE TOOLS	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
10-3/4"	214' OD 6"	200	Lehigh		Halliburton			
6" OD	3293' 8"	100	Ashgrove		Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

**RECEIVED**  
WERE BOTTOM HOLE PLUGS USED?  
**STATE CORPORATE**

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

DEC 1 - 1950

ROTARY TOOLS WERE USED FROM 0 FEET TO 3281 FEET, AND FROM 3281 FEET TO 3281 FEET

CABLE TOOLS WERE USED FROM 3281 FEET TO 3289 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

swabbed 35 bbls. per hr. before acidizing through 6" OD csg.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS

MY COMMISSION EXPIRES

NAME AND TITLE

**NOTARY PUBLIC**

PLUGGING  
FILE SEC 2 T 20 R 11W  
BOOK PAGE 34 LINE 8

# FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and shale	0	100			
shale and shells	100	211			
shale	211	485			
anhydrite	485	520			
shale and shells	520	925			
shale and salt	925	1200			
shale and shells	1200	1456			
broken lime	1456	1576			
lime and shale	1576	1660			
lime	1660	1779			
lime and shale	1779	2096			
shale	2096	2136			
lime and shale	1236	2448			
shale	2448	2510			
lime	2510	2880			
broken lime and shale	2880	3139			
lime	3139	3265			
date of first work	9-23-37				
date drlg. commenced	10-6-37				
date drlg. completed	10-28-37				
date rods landed	11-1-37				
date potential effective	11-2-37				