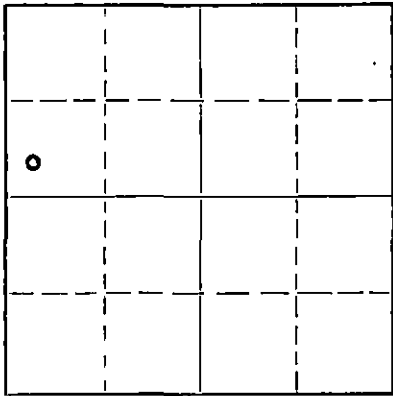


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 2 Twp. 20S Rge. 11 ~~XX~~ W (W)
Location as "NE/CNW/SW" or footage from lines SW/4 SW/4 NW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name Anna E. Schartz Well No. 6
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-1- 19 37
Application for plugging filed 4-19- 19 55
Application for plugging approved 4-20- 19 55
Plugging commenced 5-9- 19 55
Plugging completed 5-13- 19 55
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 1-21- 19 55
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren H. Horner
Producing formation Arbuckle Depth to top 3290 Bottom 3302 Total Depth of Well 3302 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Siliceous lime</u> <u>(Arbuckle)</u>	<u>Oil-</u> <u>Depleted</u>	<u>3290</u>	<u>3302</u>	<u>10-3/4</u> <u>6</u>	<u>226</u> <u>3312</u>	<u>None</u> <u>2191</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 3302-3280
5 Sx Cement 3280-3250
Hvy. Mud 3250- 235
Rock Bridge 235- 225
25 Sx. Cement 225- 122
Hvy Mud 122- 25
10 Sx. Cement 25- To Bottom of Cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss.
I, F. H. Butcher (employee of owner) or ~~Yours Representative~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. H. Butcher

P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of May, 1955

My commission expires November 12, 1955

RECEIVED
STATE CORPORATION COMMISSION

Notary Public.

MAY 21 1955 5-27-55
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 2 1-20 R 11W
BOOK 113 LINE 5

640 Acres

N

Locate Well Correctly

15.009.14284.0000
WELL RECORD

COUNTY Barton, SEC. 2, TWP. 20, RGE. 11
COMPANY OPERATING Standard Oil and Gas Company
OFFICE ADDRESS P.O. Box 501, Tulsa, Oklahoma
FARM NAME John E. Schulte WELL NO. 3
DRILLING STARTED 11/1 1937, DRILLING FINISHED 11/25 1937
WELL LOCATED 3/4 3/4 3/4 3/4 3/4 3/4 ft. North of South
Line and 330 ft. East of West Line of Quarter Section.
ELEVATION (Relative to sea level) DERRICK FLR. 1770 GROUND 1757
CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Clayey lime</u>	<u>3500</u>	<u>3502</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10-3/4"</u>	<u>33.73</u>	<u>3</u>	<u>McWain</u>								
<u>6" O.D.</u>	<u>20 1/2</u>	<u>10</u>	<u>McWain</u>								

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10-3/4"</u>	<u>228</u>	<u>6</u>	<u>200</u>		<u>Incor</u>	<u>Halliburton</u>			
<u>6" O.D.</u>	<u>3511</u>	<u>10</u>	<u>100</u>		<u>Lean Star</u>	<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3500 feet, and from _____ feet to _____
Cable tools were used from 3500 feet to 3502 feet, and from _____ feet to _____
Type Rig 24" Steel

PRODUCTION DATA

Produced since hole. per hour before acidizing through 6" casing _____ per cent, Water _____ per cent
Production first 24 hours _____ bbls. Gravity _____ Emulsion _____
Production second 24 hours 1182 bbls. Gravity 27-54 S.P.G. through 2" tubing 6" casing _____ per cent, Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the _____ day of _____

My commission expires _____

PLUGGING

Name and Title

MAY SEC 21 20 1937

BOOK PAGE 135 LINE 5

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & shale	0	485			
Anhydrite	485	523			
Shale & shells	523	1050			
Salt	1050	1260			
Shale & shell	1260	1349			
Lime & shale	1349	1508			
Broken lime	1508	1771			
Lime & shale	1771	1980			
Lime	1980	2040			
Shale	2040	2081			
Shale & shells	2081	2522			
Broken lime	2522	2507			
Shale	2507	2620			
Lime	2620	2850			
Shale & lime	2850	3233			
Lime	3233	3295			
<u>Coring Record--Rotary</u>					
51 3295-3298 3"/3" Recovery					
Dolomite, gray, good porosity					
& good saturation					
	3295	3298			
Top Siliceous	3290				
<u>Cable Tool Cores</u>					
Lime--small saturation	3298	3300			
Lime--No saturation	3300	3302			
Total Depth	3302				
<u>Acidizing Record</u>					
Acidized with 2000 gallons					
Dowell HX					
Treatment in one hour	11/23/37				
Date of first work	10/25/37				
Date drig. started	11/4/37				
Date drig completed	11/26/37				
Date well completed	12/1/37				
Date potential effective	12/3/37				