

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

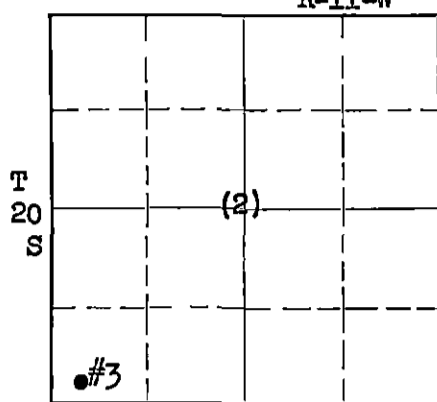
Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Barton County. Sec. 2 Twp. 20 Rge. (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW/4 SW/4 SW/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name J. Dick "A" Well No. 3  
Office Address P. O. Box 591, Tulsa, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed January 10 193 8  
Application for plugging filed May 8 193 9  
Application for plugging approved May 8 (Verbal) 193 9  
Plugging Commenced May 9 193 9  
Plugging Completed May 13 193 9  
Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production 193  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?  
Yes.



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Ed Sheil  
Producing formation Arbuckle Dolomite Depth to top 3291' Bottom 3304' Total Depth of Well PB 3298 feet.  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	No Show	3273'	3285'	13" OD	193'	None
Arbuckle Dolomite	S.S.O.	3291'	3298'	6" OD	3292'	2316'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cement 3304' to 3277'  
Heavy Mud 3277' to 198'  
Rock Bridge 198'  
Cement 198' to 173'  
Heavy Mud 173' to 10'  
Cement 10' to 0'

5-26-39

**PLUGGING**  
FILE SEC. 2-T-30-R-116  
BOOK PAGE 62 LINE 1



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Pickell  
Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, SS.  
C. D. Kerr (employee of owner) or (~~owner or operator~~) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr

Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of May, 19 39.

My commission expires May 3, 1941

John H. Wilson  
Notary Public.

640 Acres  
N **11W**

# STANOLIND OIL AND GAS COMPANY WELL RECORD

	160				160
			2		
	160				160
0	#3				

Locate Well Correctly

T  
20  
S

COUNTY Barton, SEC. 2, TWP. 20S, RGE. 11W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS P.O. Box 591 - Tulsa, Oklahoma  
 FARM NAME J. Dick WELL NO. 3  
 DRILLING STARTED 11-17 1937, DRILLING FINISHED 12-11 1937  
 WELL LOCATED SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  330 ft. North of South  
 Line and 330 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1763 GROUND 1760  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

### OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Siliceous Lime</u>	<u>3291</u>	<u>3304</u>			
2					
3					

### WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

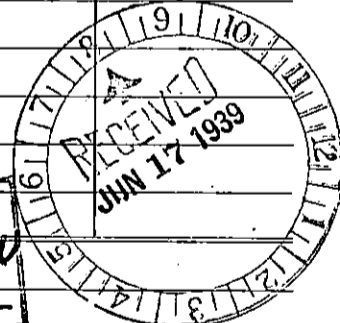
### CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>13" OD</u>	<u>40#</u>	<u>8</u>	<u>Beth.</u>	<u>193</u>	<u>5</u>	<u>(Threads off - landed at 193'05")</u>					
<u>6" OD</u>	<u>20#</u>	<u>10</u>	<u>Nat'l.</u>	<u>3286</u>	<u>0</u>	<u>(Threads off - landed at 3292'-0")</u>					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

### CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>13" OD</u>	<u>193</u>	<u>11</u>	<u>200</u>	<u>Incor</u>		<u>Halliburton</u>			
<u>6" OD</u>	<u>3312</u>	<u>9</u>	<u>100</u>	<u>Lone Star</u>		<u>Halliburton</u>			



PLUGGING  
 FILE SEC. 2-T-20R 11W  
 BOOK PAGE 6 LINE 1

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

### TOOLS USED

Rotary tools were used from 0 feet to 3293 1/2 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 3293 1/2 feet to 3304 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig 94" Steel

### PRODUCTION DATA

**Dry Hole**  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

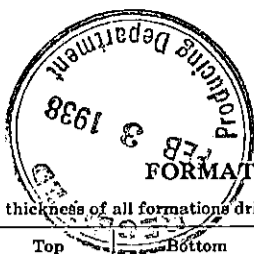
*H. G. Smith*  
 Name and Title

Subscribed and sworn to before me this the 2nd day of February, 1938

My commission expires May 3, 1944

*John H. Wilcox*  
 Notary Public.

1



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Soil, sand, shale, shells	0	193	Date of first work	11-10-37	
Red rock	193	490	Date drilling commenced	11-17-37	
Anhydrite	490	525	Date drilling completed	12-11-37	
Shale and shells	525	1047	Date well completed	1-10-38	
Salt	1047	1200	Date plugged and abandoned	1-25-38	
Shale and shells	1200	1365	(Temporarily)		
Lime	1365	1460			
Broken lime	1460	1616			
Lime	1616	1957			
Broken lime	1957	2070			
Shale and shells	2070	2148			
Broken lime	2148	2219			
Lime and shale	2219	2317			
Broken lime	2317	2449			
Broken lime and shale	2449	2554			
Broken lime	2554	2709			
Lime	2709	2925			
Lime and shale	2925	3046			
Lime	3046	3105			
Lime and shale	3105	3213			
Broken lime	3213	3273			
Rotary coring record					
#1 3273-3278, 4'/5' Recovery					
Lansing lime, no show	3273	3278			
Drilled lime	3278	3279			
#2 3279-3293 $\frac{1}{2}$ , 13'/15' Recovery					
Lime, gray, shale partings	3279	3285			
Shale, soft, gray, green	3285	3291			
Dolomite brown, upper part cherty, lower foot, fairly porous, fair saturation	3291	3293 $\frac{1}{2}$			
Top Siliceous	3291				
Cable tool coring record					
Lime, hard, show oil at 3297	3293 $\frac{1}{2}$	3297			
Lime, hard, no increase	3297	3300			
Lime, hard, no increase	3300	3303			
Lime, with green shale partings	3303	3304			
500 gallons Dowell xx	12-12-37				
20 qts. SNG from 3295 $\frac{1}{2}$ -3302	12-13-37				
P.B. with cement	3304	3299 $\frac{1}{2}$			
Drilled cement	3299 $\frac{1}{2}$	3301			
P.B. with cement	3304	3298			
Poured 50 gallons acid in hole	12-29-37				
Shot with Lane-Wells, 36 shots from 3292'-3297'	12-30-37				
2000 Gallons Dowell xx	12-31-37				
Drilled cement	3298	3304			
P.B. with cement	3304	3294			
Drilled cement	3294	3298			
Shot with Lane-Wells, 48 shots from 3292'-98'					
300 gallons Dowell xx	1-8-38				
150 Gallons Dowell xx	1-9-38				
150 Gallons Dowell xx	1-9-38				
150 Gallons Dowell xx	1-10-38				
Total Depth	3304				
Plugged back to	3298				