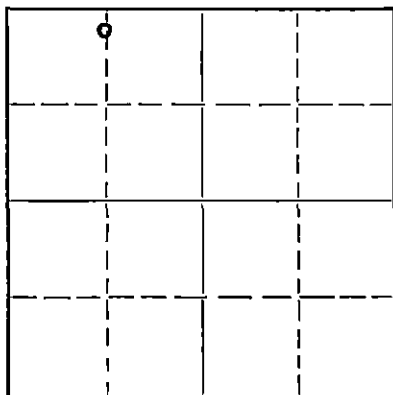


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

15.009.14309.0000

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 2 Twp. 20 Rge. 11 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines CN/2 N/2 NW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name A. Schartz Well No. 12
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 1, 1939
Application for plugging filed December 11, 1950
Application for plugging approved December 12, 1950
Plugging commenced January 9, 1951
Plugging completed January 13, 1951
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production April, 1950
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 3286 Bottom 3301 Total Depth of Well 3301 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Dolomite	Oil	3286	3301	8-5/8 5 $\frac{1}{2}$	219 3279	2628

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

TD 3301'; crushed rock to 3275', 5 sx cement to 3240', heavy mud to 226', crushed rock to 215', 15 sx cement to 180', mud to 20', 10 sx cement to top of hole.

1-24-51
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STATE CORPORATION COMMISSION
JAN 24 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

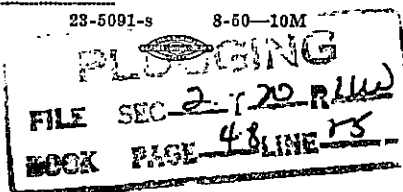
STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. J. H. Rader Field Supt.
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of January 19 51

My commission expires November 14, 1953

Notary Public.



640 Acres
N R11W

STANOLIND OIL AND GAS COMPANY

WELL RECORD

	0312			
160			160	
		2		
160			160	

Locate Well Correctly

**T
20
S**

COUNTY Barton, SEC. 2, TWP. 20S, RGE. 11W
COMPANY OPERATING Stanolind Oil & Gas Co.
OFFICE ADDRESS Box 591, Tulsa, Oklahoma
FARM NAME A. Schartz WELL NO. 12
DRILLING STARTED 8-27 39 ✓, DRILLING FINISHED 9-27 39 ✓
WELL LOCATED SE 19 NE 19 NW 2310 ft. North of South
Line and 1320 ft. East of West Line of Quarter Section
ELEVATION (Relative to sea level) DERRICK FLR. 1769 GROUND 1765
CHARACTER OF WELL (Oil, gas or dry hole) oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Arbuckle Dolomite	3286 ✓	3301 ✓	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

[illegible]

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	7			
Surface Sand	7	55			
Shale	55	102			
Shale and Sand	102	252			
Red bed & shells	252	392			
Red bed	392	490			
Anhydrite	490	530			
Red bed	530	805			
Shale sandy	805	840			
Shale	840	1010			
Salt	1010	1080			
Shale	1080	1300			
Shale & lime shells	1300	1325			
Broken lime	1325	1686			
Lime	1686	1796			
Shale and lime	1796	2093			
Shale	2093	2288			
Broken shale and lime	2288	2620			
Lime	2620	2748			
Broken lime	2748	2798			
Lime	2798	2823			
Lime and shale	2823	2971			
Shale	2971	2995			
Lime	2995	3007			
Shale and lime	3007	3100			
Sandy lime	3100	3130			
Lime	3130	3151			
Shale and lime	3151	3278			
Shale	3278	3280			
Shale and lime	3280	3286			
<u>Top Arbuckle</u>	<u>3286</u>				
Dolomite	3286	3301			
<u>Total Depth</u>	<u>3301</u>				
Date first work	8-22-39				
Date drlg. commenced	8-27-39				
Date drlg. completed	9-27-39				
Date well completed	10-1-39				
Date potential effective	10-2-39				

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 STATE CORPORATION COMMISSION
 JAN 24 1951
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING

FILE SEC 2 T 20 R 11W

BOOK PAGE 48 LINE 25

