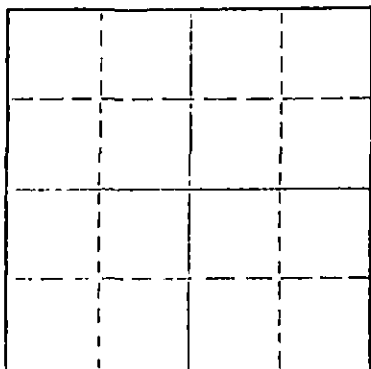


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Barton County, Sec. 2 Twp. 20 S Rge. 11 W (E) (W)
Location as "NE/CNW&SW" or footage from lines G W/2
Lease Owner Clinton Oil Company
Lease Name Anna Schartz #15 Well No. 15
Office Address Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 7-5 19 70
Application for plugging filed _____ 6-27 19 70
Application for plugging approved _____ 6-27 19 70
Plugging commenced 9/30/74 19 74
Plugging completed 10/2/74 19 74
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production 12-26 19 72
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3292 feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	209	none
				5 1/2"	3289	1597'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran sand and 5 sacks cement on bottom. Shot pipe at 2300', 2100', 2000', 1900', 1800', 1700', 1600', pulled 53 joints. Pumped 3 sacks hulls, 20 sacks mud and 100 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
OCT 18 1974
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING COMPLETE

Name of Plugging Contractor JIM'S PIPE PULLING
Address CHASE, KANSAS

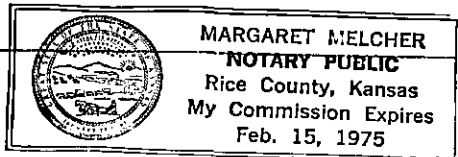
STATE OF KANSAS COUNTY OF RICE, ss.
JAMES R. GILLESPIE (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James R. Gillespie
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of October, 19 74

My commission expires _____



Margaret Melcher
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	7.60	Test		
Sand	7.60	100	Swabbed 14 B/H 1600' from top		
Shales-Shells-Red Rock	100	215	Acid		
Shale - Red Bed	215	483	3000 gals Halliburton took acid in 1-3/4 hrs		
Anhydrite	483	510	max. press. 950# P.S.I.		
Shale - Shell	510	980	Test		
Salt	980	1125	Swabbed 21 B/H 1600' from top		
Shale - Shells	1125	1318	Swabbed 26 B/H 1900' from top		
Brown lime - Shale	1318	1430	Potential		
Broken lime	1430	1928	Pumped 500 bbls oil in 32-3/4 hrs to establish		
Shale - Shells	1928	2610	a potential of 1651 bbls of oil no water.		
Lime	2610	2920			
Shale - Shells	2920	3135			
Lime	3135	3265			
Shale - lime	3265	3281 $\frac{1}{2}$			
Top Arbuckle	3281 $\frac{1}{2}$				
Dolomite	3281 $\frac{1}{2}$	3291 $\frac{1}{2}$			
Total Depth	3291 $\frac{1}{2}$				
Following information for Stanolind record only					
Rotary Tools					
Core #1 6' 8'	3277	3285			
Shale gray - black	3277	3281			
Dolomite shaley slightly sandy	3281	3283			
Dolomite M.X. S.S.O. Fair porosity some chert	3283	3285			
Pipe Tally Correction	3285 =	3293 $\frac{1}{2}$			
Top Arbuckle	3281 $\frac{1}{2}$				
Cable Tools					
Drilled plug - No oil show					
Core #1 (G. Shale 83 $\frac{1}{2}$ -85 $\frac{1}{2}$)	3283 $\frac{1}{2}$	3286 $\frac{1}{2}$			
Lime firm w/ very little saturation 250' fill-up	3285 $\frac{1}{2}$	3286 $\frac{1}{2}$			
Core #2 1' 3' rec	3286 $\frac{1}{2}$	3289 $\frac{1}{2}$			
Gray shale & lime firm little porosity. Fair saturation, good increase in fill-up. 2000' OIH					
Test					
Swabbed 15 B/H on 4 hr test from bottom					
Acid					
1000 gals. Halliburton took acid in 3/4 hr					
Maximum pressure 1000# P.S.I.					
Test					
Swabbed 11 B/H 1800' from Top					
Swabbed 14 B/H 2100' from Top					
Acid					
2000 gals Halliburton took acid 1 hr max. pressure 1000# P.S.I.					
Test					
Swabbed 12 B/H 1600' from top					
Swabbed 16 B/H 1900' from top					
Core #3 1' 2' rec	3289 $\frac{1}{2}$	3291 $\frac{1}{2}$			
Dolomite gray sandy showing a little oil in top 6", bottom of core showed some chert. Good por. & fair saturation.					
			Date first work	6-12-40	
			Date drilling comm.	6-16-40	
			Date drilling comp.	7- 5-40	
			Date well comp.	7- 7-40	
			Date pot. eff.	7- 8-40	
			Permanent Bench Mark		
			Top of 5 $\frac{1}{2}$ casing clamps		1763' 6"