

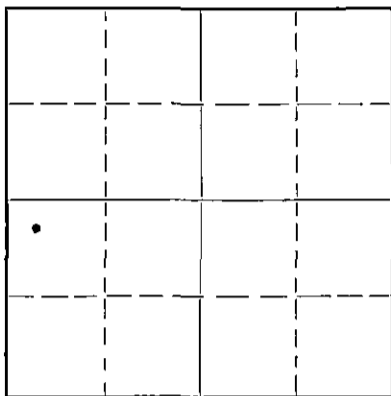
15.009.14290.0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Barton County. Sec. 2 Twp 20S Rge. 11 (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ , NW $\frac{1}{4}$ , SW $\frac{1}{4}$   
Lease Owner Stanolind Oil and Gas Company  
Lease Name A. Schartz Well No. 7  
Office Address P.O. Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 1-16 1938  
Application for plugging filed 4-5 1950  
Application for plugging approved 4-6 1950  
Plugging commenced 4-20 1950  
Plugging completed 4-27 1950  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production January 1948  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Siliceous Lime Depth to top 3288 Bottom 3299 Total Depth of Well 3299 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Siliceous Lime</u>	<u>Oil</u>	<u>3288</u>	<u>3299</u>	<u>10 3/4</u> <u>6</u>	<u>22 1/2</u> <u>3310</u>	<u>None</u> <u>2506</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Dumped sand 3299' - 3275'  
6 sx. Cement 3275' - 3233' Pumped Hvy. Mud 180' - 15'  
Pumped Hvy. Mud 3233' - 230' Capped w/ 10 sx. Cement 15' - 0' Bottom Cellar  
Dumped Crushed Rock 230' - 220'  
20 sx. Cement 220' - 180'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie  
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Younie  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of May, 1950

My commission expires November 14, 1953

22-7377-S 4-49-10M

D. J. H. Rader  
Notary Public.

MAY 6 - 1950 5-6-50

PLUGGING  
FILE SEC 2 T 20S R 11W  
BOOK PAGE 146 LINE 22

## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand & soil	0'	245'			
Red Bed	245	460			
Anhydrite	460	495			
Shale & Shells	495	640			
Red Bed	640	770			
Shale	770	1505			
Lime	1505	1571			
Shale & Shells	1571	1681			
Shale	1681	1700			
Shale & Shells	1700	1760			
Lime	1760	1807			
Shale	1807	1860			
Lime	1860	1891			
Shale	1891	1944			
Lime	1944	2036			
Shale	2036	2091			
Lime	2091	2156			
Shale & Lime	2156	2208			
Lime	2208	2289			
Broken Lime	2289	2407			
Shale	2407	2700			
Lime	2700	2894			
Shale	2894	3045			
Lime	3045	3140			
Shale	3140	3175			
Lime	3175	3198			
Sand	3198	3208			
Lime	3208	3278			
<u>Core #1 3278-92' 13' Recovery</u>					
Lime, gray - Shale Stringers	3278	3288			
Dol. Gray - Fair Porosity	3288	3292			
Top of Siliceous	3288				
<u>Cable Tool Record</u>					
Green Shale & Lime	3292	3294			
Lime	3294	3296			
Sandy Lime - Small Sat.	3296	3297			
" " " "	3297	3298			
Hard Lime - No Saturation	3298	3299			
Steel Line Correction	3299	3298			
Cleaning out after shot	3298	3299			
Total Depth	3299				
<u>Acidizing Record</u>					
<u>Amount</u>	<u>Kind</u>	<u>Date</u>			
1500 Gal.	Dowell XX	1-9-38			
2000 Gal.	Dowell XX	1-16-38			
3000 Gal.	Dowell XX	1-17-38			
<u>Shooting Record</u>					
20 Qts - S.N.G.	1-11-38				
Date of First Work	12-2-37				
Date Drilling Commenced	12-11-37				
Date Drilling Completed	1-14-38				
Date Well Completed	1-16-38				
Date Potential Effective	1-19-38				

PLUGGING  
 FILE REC. 2-20-11  
 BOOK PAGE 146 LINE 22

15.009.14290.0000

STANOLIND OIL AND GAS COMPANY  
WELL RECORD

TWP. 20 S  
N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LOCATE WELL CORRECTLY

LEASE A. Schartz WELL NO. 7

LOCATION OF WELL: 2310 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 336 FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE NW 1/4 NW 1/4 SW 1/4

11 OF SECTION 2, TOWNSHIP 20  NORTH  SOUTH. RANGE 11  EAST  WEST.

W COUNTY Barton STATE Kansas

ELEVATION: Derrick Flr. 1763 Ground 1760

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 12-11 1937 COMPLETED 1-14 1938

OPERATING COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

OIL OR GAS SANDS OR ZONES					
	NAME	FROM	TO	NAME	
1	Siliceous Lime	3288'	3299'		
2					
3					

WATER SANDS					
	NAME	FROM	TO	WATER LEVEL	
1					
2					

CASING RECORD (OVERALL MEASUREMENT)				LINER-SCREEN RECORD			
CSG. SIZE	WEIGHT	DESCRIPTION	QUANTITY FEET	SIZE	QUANTITY FEET	SET AT	MAKE AND TYPE
					TOP	BOTTOM	
10-3/4"	35.75#	8 Wheeling	222'0"	(Threads off - Landed at 322' 0")			
6" OD	20#	10 Nat'l	3263'3"	(Threads off - Landed at 3288' 0")			

**COPY**

PACKER RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD					MUDDING RECORD			
SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
10 3/4"	224'5"	200	Incor		Halliburton			
6" OD	3310'3"	100	Portland		Halliburton			

**COPY**

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM 0 FEET TO 3292 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM 3292 FEET TO 3299 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Swabbed 1/2 Blb. oil per hr. off bottom through 6" OD casing

initially. 8 hr. state test 197 Bbls. oil, no water, pumping 35 S.P.M. through 3" tubing and 6" casing. WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

MAY 6 - 1950

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 19 \_\_\_\_\_

MY COMMISSION EXPIRES \_\_\_\_\_

NOTARY PUBLIC