

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Barton County. Sec. 2 Twp. 20 Rge. 11 ~~XX~~ (W)

Location as "NE/CNW/SW" or footage from lines 0 S/2 SW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name John Dick Well No. 5

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 3-30- 19 39

Application for plugging filed 1-4- 19 57

Application for plugging approved 1-7- 19 57

Plugging commenced 1-21- 19 57

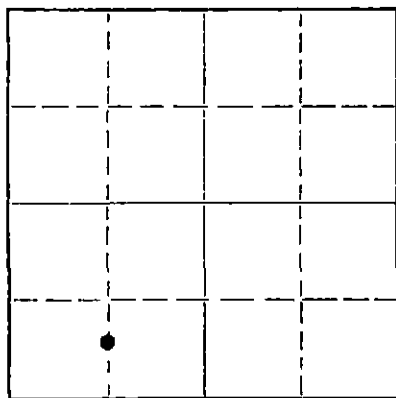
Plugging completed 1-26- 19 57

Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production October 19 56

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well R. M. Brundage

Producing formation Arbuckle Depth to top 3286 Bottom 3291-1/2 Total Depth of Well 3291-1/2 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Arbuckle</u>	<u>Water</u>	<u>3286</u>	<u>3291-1/2</u>	<u>10-3/4</u>	<u>283</u>	<u>None</u>
				<u>7</u>	<u>3283</u>	<u>1548</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- Dumped Sand 3291-1/2 - 3275
- 6 Sx Cement 3275-3253
- Hvy Mud 3253- 230
- Crushed Rock 230- 220
- 25 Sx Cement 220- 130
- Hvy Mud 130- 35
- Crushed Rock 35- 25
- 10 Sx Cement 25 - To base of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company

Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

I, G. A. Reynolds (employee of owner) or (owner or operator) of the above-described

well; being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds

Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of January, 19 57

My commission expires November 12, 1958

[Signature]  
STATE CORPORATION COMMISSION Notary Public.

PLUGGING CONSERVATION DIVISION  
FILE SEC 2 T 20 R 11W  
BOOK PAGE 131 LINE 24

FEB 1 1957 2-1-57

# STANOLIND OIL AND GAS COMPANY WELL RECORD

640 Acres  
N R-11-N

160		160
	(2)	
160		160

COUNTY Barton, SEC. 2, TWP. 20 S, RGE. 11 W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591 Tulsa, Oklahoma  
 FARM NAME John Dick "A" WELL NO. 5  
 DRILLING STARTED 3/10 1939, DRILLING FINISHED 3/25 1939  
 WELL LOCATED 1/4 SE 1/4 SW 1/4 500 ft. North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1761 GROUND 1755  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

7  
20  
S

Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle Dolomite</u>	<u>3286</u>	<u>3291 1/2</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10-3/4"</u>	<u>35.75</u>	<u>8</u>	<u>Used</u>	<u>283</u>	<u>4</u>	<u>(Thds. off, landed 290')</u>					
<u>7"</u>	<u>22 1/2</u>	<u>6-RT</u>	<u>Nat'l.</u>	<u>3283</u>	<u>0</u>	<u>(Thds. off, landed 3287')</u>					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10-3/4"</u>	<u>286</u>	<u>10</u>	<u>265</u>			<u>Halliburton</u>			
<u>7"</u>	<u>3306</u>	<u>0</u>	<u>100</u>			<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 3289 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from 3289 feet to 3291 1/2 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Type Rig \_\_\_\_\_

PLUGGING

FILE SEC. 21 T. 20 R. 11 W.  
 BOOK PAGE 121 feet to 24

PRODUCTION DATA

Swabbed 37 bbls. per hour, natural - 70 bbls. per hour after acid.  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
Potential Test - 1246 bbls. pumping 33-54" EPW - 7" casing - 3" tubing.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. D. Kerr Prod. Foreman  
 Name and title

Subscribed and sworn to before me this the 17th day of \_\_\_\_\_, 1939

My commission expires May 3, 1941

Jan J. Wilson  
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Blue Shale	0	137	<u>Acidizing Record</u>		
Blue Shale	137	210	Acidized w/2000 gals.		
Red Bed & Shells	210	453	Dowell XX. Production in-		
Anhydrite	453	510	creased from 37 to 70 Ebls.		
Red Bed & Shells	510	610	per hour swabbing, no water.		
Blue Shale & Shells	610	1263			
Cyp & Shale	1263	1365	<u>Swabbing Tests</u>		
Shale & Shells	1365	1385	37 D.P.H. - 3 Hrs. off		
Broken Line & Gray Shale	1385	1625	bottom.		
Broken Line	1625	1774	Acidized -		
Shale & Shells	1774	1908	70 D.P.H. - 2 Hrs., 400'		
Broken Line & Shale	1908	2059	off bottom.		
Shale	2059	2340			
Shale & Shells	2340	2510			
Shale	2510	2635			
Line	2635	3025			
Line & Shale	3025	3092			
Line	3092	3271			
<u>Core #1 (Rotary) 6 1/2' Res.</u>			Date First Work	2/16/39	
Line, gray to tan, dense			Date Drilling Commenced	3/3/39	
with thin gray shale			Date Drilling Completed	3/10/39	
partings, very S.S.O.	3271	3277	Date Well Completed	3/28/39	
			Date Potential Effective	3/30/39	
				3/31/39	
<u>Core #2 (Rotary) 3 1/2' / 12'</u>			1246 Ebls. Oil, no water.		
Line, gray, dense with	3277	3283			
thin gray shale partings	3283	3286			
Shale, dark gray, sticky					
Dolomite, tan, med. to					
coarse, crystalline,					
fair porosity and satura-	3286	3289			
tion					
<u>Top Arbuckle Dolomite</u>	3286				
<u>Core #3 (Cable) 1 1/2' / 2 1/2'</u>					
Dolomite, tan to brown,					
fair porosity and satura-					
tion, last 1/2' sandy w/					
good porosity and satura-	3289	3291 1/2			
tion					
<u>Total Depth</u>		3291 1/2			

# STANOLIND OIL AND GAS COMPANY

15.009.14292.0000

CENTRAL DIVISION

## CE NO. 91249

FIELD PURCHASE ORDER

ORDERED FROM State Corporation Commission (Conserv) DATE June 9 1957

ADDRESS 211 North Broadway, Wichita, Kansas

RENDER INVOICE IN DUPLICATE FOR EACH ORDER, SHOW ORDER NUMBER ON ALL COPIES OF INVOICE AND MAIL TO STANOLIND OIL AND GAS COMPANY

TERMS \_\_\_\_\_ FOB \_\_\_\_\_

Elliswood Kans.  
CITY STATE

DELIVER TO \_\_\_\_\_

QUANTITY	DESCRIPTION	FEA	SYM	UNIT PRICE	AMOUNT
	<u>State Fees + plugging instructions</u>				

**PLUGGING**  
FILE SEC 2. T. 20 R. 11W  
BOOK PAGE 131 LINE 24

**RECEIVED**  
STATE CORPORATION COMMISSION

JAN 1  
CONSERVATION DIVISION  
Wichita, Kansas

CHARGE TO J Dick #5 air

ORIG. OR CHNG. CONST.  OPERATIONS OR REPAIRS  
 REPLACEMENT

USED FOR Fees to S.B. Hunt  
BY ACCEPTANCE OF THIS ORDER SELLER OR CONTRACTOR AGREES TO AND SHALL BE BOUND BY THE TERMS AND CONDITIONS PRINTED ON THE BACK HEREOF.

STANOLIND OIL AND GAS COMPANY

BY E. Schaefer

No. 1. This order is given on the express condition and agreement that the Seller, its heirs, successors, assigns and legal representatives, shall forever protect, indemnify and save harmless the Buyer against any and all claims, suits in law or equity, judgments, court costs, attorneys' fees, and other liabilities, demands or losses in any manner arising out of alleged infringement of any patent, copyright and trade mark rights because of the possession, use or sale by the Buyer or its agents of the subject matter to which this agreement relates, it being understood that said Buyer will promptly notify said Seller of the bringing of said suits, and that Seller shall have the right to be represented in the defense thereof by counsel of its own selection and at its own expense; it is further of the essence of this agreement and a part of the consideration for entering into it by the Buyer that the Buyer shall have a free and unrestricted right and license to use said subject matter in any and all arts and under all patents in or under which Seller may now or hereafter have an interest.

No. 2. In the event Buyer and Seller have heretofore entered into a written agreement providing for the purchase and sale of the products mentioned in this order and the period covered by such prior agreement has not expired, then this order shall be considered as made by Buyer and accepted by Seller on the same terms and conditions set forth in said prior agreement and nothing herein contained shall be held in any manner to be a modification of such prior agreement of purchase.

No. 3. Seller represents that the sale of the article or articles referred to herein, and the price therefore and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.

### CONTRACTOR

By acceptance of this order contractor agrees that in the performance of the above work, contractor shall act solely as an independent contractor and as such is solely responsible for all contributions and taxes imposed under unemployment compensation or insurance laws covering employees of contractor. Contractor guarantees that all material sold and delivered hereunder has been or will be produced, and all work, labor and services performed hereunder has been or will be performed and prices therefor have been or will be charged in strict accordance with all applicable state and federal laws, rules, regulations and orders.

CHANGING COMPANY OPERATIONS  
OR REPAIRS

REPLACEMENT

STANOLIND OIL AND GAS COMPANY

BY

FOR THE BUYER OF THIS ORDER BEHOLD OR CONTRACTOR ADDRESS TO  
STANOLIND OIL AND GAS COMPANY, FIELD OFFICE, 1000  
AND WILL BE BOUND BY THE TERMS AND CONDITIONS PRINTED ON  
THE BACK HEREOF.