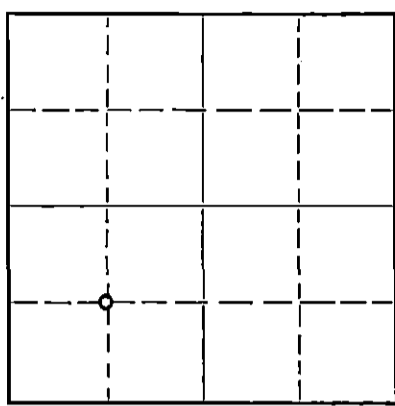


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800. Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Barton County. Sec. 2 Twp. 20S Rge. 11 (E) 11 (W)  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines G SW $\frac{1}{4}$   
Lease Owner Stanolind Oil & Gas Company  
Lease Name A. Schartz Well No. 14  
Office Address Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 6-24 19 40  
Application for plugging filed 2-12 19 51  
Application for plugging approved 2-14 19 51  
Plugging commenced 2-19 19 51  
Plugging completed 2-22 19 51  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 12-12 19 50  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Arbuckle Depth to top 3292 Bottom 3317 Total Depth of Well 3317 Feet  
Show depth and thickness of all water, oil and gas formations. (PBSD-3306) (PBSD-3306)

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3292	3306	8-5/8"	228	None
				5-1/2"	3287	1562

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Rocked hole from 3306' to 3290', ran 5 sacks cement which filled to 3255' and mudded hole to 245'. Set rock bridge from 245' to 235' and ran 15 sacks cement which filled to 183'. Mudded hole to 35' and ran 10 sacks cement on top. Well completed.

RECEIVED  
STATE CORPORATION COMMISSION  
3-13-51 MAR 13 1951  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Company  
Address Box 7 - Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of March, 19 51

*P. J. H. Rader*  
Notary Public.

My commission expires November 14, 1953

PLUGGING  
FILE SEC 2 T 20 R 11 W  
BOOK PAGE 61 LINE 24



STATE CORPORATION  
MAR 1 8 1951  
CONSOLIDATED  
MICHIGAN

1  
2  
3

# COPY

FORMATION RECORD

15.009.14291.0000

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	9			
Shale	9	120			
Shale and shells	120	330			
Sand and red rock	330	400			
Shale and sand	400	485			
Anhydrite	485	510			
Shale and shells	510	1000			
Salt and shale	1000	1275			
Shale and shells	1275	1305			
Lime	1305	1408			
Broken lime	1408	1660			
Sand	1660	1680			
Lime	1680	1719			
Shale and shells	1719	2525			
Lime	2525	2580			
Shale and shells	2580	2652			
Lime	2652	3005			
Shale	3005	3025			
Lime	3025	3283			
Shale	3283	3292			
Dolomite	3292	3317			
Top Arbuckle	3292				
Total Depth	3317				
PBTD	3306				
Date first work	5-15-40				
Date drilling commenced	5-21-40				
Date drilling completed	6-15-40				
Date well completed	6-24-40				
Date potential effective	6-24-40				

MAR 23 1951  
CONSOLIDATION DIVISION

COPY

# STANOLIND OIL AND GAS COMPANY

## WELL RECORD

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LOCATE WELL CORRECTLY

LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_

LOCATION OF WELL: \_\_\_\_\_ FT.  NORTH  SOUTH OF THE \_\_\_\_\_ FT.  NORTH  SOUTH LINE AND \_\_\_\_\_ FT.

EAST  WEST OF THE \_\_\_\_\_  EAST  WEST LINE OF THE \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4.

OF SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_  NORTH  SOUTH, RANGE \_\_\_\_\_  EAST  WEST.

\_\_\_\_\_ COUNTY \_\_\_\_\_ STATE

ELEVATION: \_\_\_\_\_

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED \_\_\_\_\_ 19\_\_\_\_ COMPLETED \_\_\_\_\_ 19\_\_\_\_

OPERATING COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

### WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

### CASING RECORD (OVERALL MEASUREMENT)

### LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	

### PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

### CEMENTING RECORD

### MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. \_\_\_\_\_

ROTARY TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST \_\_\_\_\_

WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_ NAME AND TITLE \_\_\_\_\_

MY COMMISSION EXPIRES \_\_\_\_\_ NOTARY PUBLIC \_\_\_\_\_