

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give Full Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rice County, Sec. 21 Twp. 20 Rge. (E) 10 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SW SW

Lease Owner Thos. H. Allan et al

Lease Name Allan et al #1 Schurr Well No. 1

Office Address 921 Union National Bank Bldg.

Character of Well (completed as Oil, Gas or Dry Hole) Dry & Abandoned

Date well completed February 19 19 46

Application for plugging filed February 19 19 46

Application for plugging approved February 19 19 46

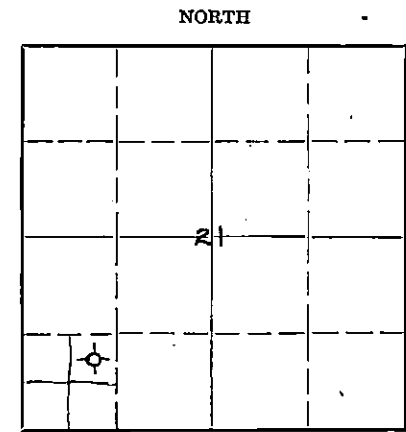
Plugging commenced February 19 19 46

Plugging completed 19

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Merkey, McPherson, Kansas

Producing formation Depth to top Bottom Total Depth of Well 3297 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

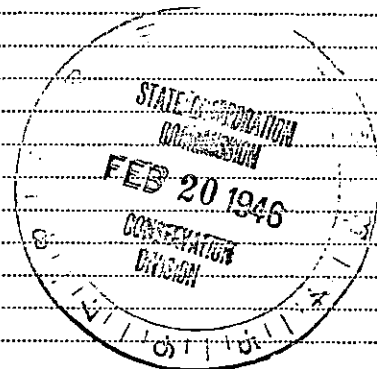
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	132'	none
				5-1/2"	3295'	1444'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

6 sacks cement on bottom of hole
Mudded to 150'
Solid plug of wood & rock & 20 sacks of cement
Mudded to 20' & 5 sacks cement to surface

2-20-46

21 20 10W
44 11



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allan
Address 921 Union National Bank Bldg., Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan

921 Union National Bank Bldg., Wichita 2, Kans.
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of February, 19 46

My commission expires October 12, 1949

Marian O. Dickson
Notary Public.

15.159.03155.0000

WELL LOG

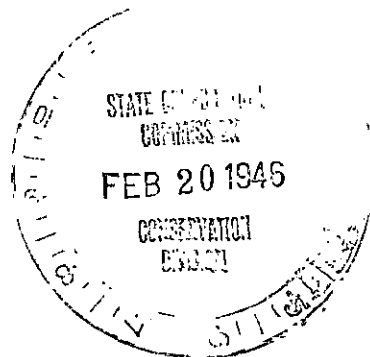
Casing Record

8-5/8" @ 132' - 75 sx.
5-1/2" @ 3293' - 75 sx.

Allan et al #1 Schurr
NE SW SW 21-20-10W
Raymond Pool, Rice Co., Kans.
Contractor: Thos. H. Allan
Commenced: 1/30/46
Completed: 2/19/46
Elevation: 1747

0 - 60 surface soil & sand
140 shale
402 red beds
424 anhydrite
680 red beds
950 shale
1200 salt & shale
1300 anhydrite
1378 shale
1400 porous dolomite
1410 shale
1430 cherty dolomite
1450 oolitic lime
1494 shale
1525 dolomite
1535 shale
1565 oolitic lime
1580 shale
1612 cherty lime
1800 shale & shells
1850 lime
1864 red shale
1900 oolitic lime
2230 shale & shells
2260 lime
2275 shale
2290 sand
2410 shale & shells
2430 sand
2500 shale & shells
2556 shale & sand
2575 lime
2585 shale
2595 cherty lime
2750 lime & shale
2800 cherty lime
2840 shale
2860 lime
2949 shale
2955 brown lime
2974 shale & sand
3020 lime
3042 shale & lime

3048 oolitic lime petroleum residue
3055 shale
3090 oolitic lime (water)
3100 cherty lime
3115 shale & lime
3150 lime
3180 shale & lime
3230 lime
3250 shale & lime
3258 shale
3266 sand & dolomite
3281 red & green shale
3283 sand show oil
3291 green shale
3297 dolomite show oil
3292 cemented 5 1/2" casing
Changed to Cable tools
Drilled plug
500 ft. oil)
1500 ft. salt water) 6 hours
Plug 3287-91
Perforated 32 holes 3280-84
no fluid



21 20 10W
44 11

FORMATIONS

402 top Anhydrite
1378 top Herrington
1494 top Ft. Riley
1612 base Florence Flint
1864 top Neva
2556 top Topeka
2949 top brown lime
2974 top white Lansing
3258 top Simpson
3291 top Arbuckle

I certify that the above is a true and correct copy of the well log on the above test.

Thos. H. Allan

Subscribed and sworn to before me this 20th day of February, 1946.

Marion O. Dickson - Notary Public