

STATE OF KANSAS
STATE CORPORATION COMMISSION

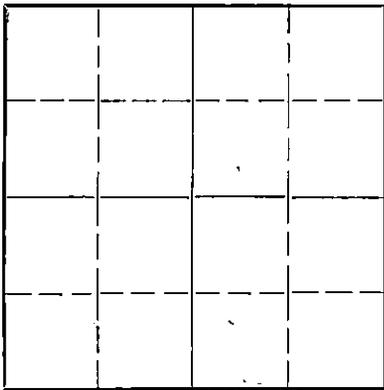
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat -

Rice County. Sec. 21 Twp. 20S Rge. 10 (E) (West)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE NW NW
Lease Owner The Texas Company
Lease Name E. West Well No. 3
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 4, 19 39
Application for plugging filed December 20, 19 43
Application for plugging approved January 7, 19 44
Plugging commenced January 7, 19 44
Plugging completed January 24, 19 44
Reason for abandonment of well or producing formation Well quit producing

If a producing well is abandoned, date of last production October 5, 19 43
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Durkee
Producing formation Arbuckle Lime Depth to top Bottom Total Depth of Well 3346 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

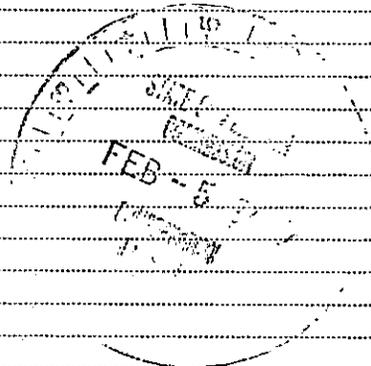
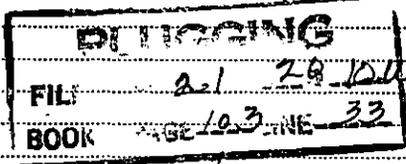
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-1/4"	3100	341
				7"OD	3280	3240

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well filled with cement from 3346 to 3330 feet.
Well filled with mud from 3330 to 160 feet
Bridge set at 160 feet and filled with cement to 135 feet.
Well filled with mud from 160 feet to 15 feet.
Bridge set at 15 feet and filled with cement for bottom of cellar
Well filled with mud from bottom of cellar to surface.

2-5-44



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company
Address 614 Bitting Bldg., Wichita, Kansas

STATE OF KANSAS, COUNTY OF _____, ss.
M. C. HARRELL (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Bldg., Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 2nd day of February, 1944.

My commission expires Dec 20, 19 44
Velma Wightman Notary Public.



THE TEXAS CO.
 Elizabeth West No. 3

SEC. 21 T. 20 R. 10W.
 NE NW NW
 330' NL 510' EL NW $\frac{1}{2}$

DEEPENING RECORD.

Total Depth, 3346
 Comm. 10-17-33 Comp. 11-7-33
 Shot or Treated, 1000 gal 11-20-33
 Contractor, Trigg Drlg Co.
 Issued, 10-21-39

County Rice.



CASING.

12 $\frac{1}{2}$ " 116' 7" 3280
 8 $\frac{1}{2}$ " 3100'

Elevation.

Production, Pumping 300 B
 1st 24 hrs.

Figures Indicate Bottom of Formations.

clay yellow soft 90
 lime white hard 93
 shale blue soft 112
 lime white hard 116
 shale shells blue sft 173
 lime and shale 193
 red bed soft 375
 shale blue soft 450
 lime white hard 500
 red bed 750
 shale and shells blue 900
 shale blue soft 995
 salt wh soft 1224
 shale & shells blue sft 1271
 lime and shale 1370
 shale and shells sft 1440
 lime white hard 1465
 shale blue soft 1480
 lime white hard 1565
 shale and shells 1615
 shale blue soft 1667
 lime wh hard 1700
 sdy lime wh hard 1745
 shale blue soft 1755
 shale and lime 1790
 lime white hard 1810
 shale blue soft 1845
 lime white hard 1890
 shale and lime 1978
 lime hard 2000
 shale blue soft 2030
 shale and lime soft 2160
 shale blue soft 2203
 shale and lime 2223
 shale & shells blue 2241
 lime and shale 2259
 shale and shells 2286
 lime wh hard 2320
 shale blue soft 2355
 lime white hard 2445
 shale blue soft 2459
 lime white hard 2467
 shale and lime 2510
 lime grey hard 2567
 shale blue soft 2605
 lime white hard 2675
 shale blue hard 2687
 shale blue soft 2697
 lime grey hard 2785
 lime sdy grey hard 2812
 lime white hard 2830
 shale blue soft 2838
 lime white hard 2843
 lime brown hard 2884
 lime grey hard 2900
 shale blue soft 2946
 lime white hard 2960
 shale and shells blue soft 3012
 shale blue soft 3019
 lime brown hard 3047
 lime grey soft 3072

lime & shells grey hd 3078
 lime grey soft 3089
 lime grey hard 3105
 lime grey soft 3132
 Total Depth. SLM.

Production 1st five hours after acidizing
 1st 72 $\frac{1}{2}$ bbls.
 2nd 55 bbls.
 3rd 35 bbls.
 4th 22 $\frac{1}{2}$ bbls.
 5th 17 $\frac{1}{2}$ bbls.

SAMPLE LOG.

SHALE 3000-3019
 lime 3019-3032
 lime & shale 3032-3047
 lime 3047-3108
 S. Lime Corr. 3108 equals 3118'6"
 lime 3118'6"-3132
 Cored 3118'6" 3132

hole reamed from 3118'6" - 3132
 acidized 11-20-33 1000 gal.

DEEPENING RECORD.

Comm. 5-19-39 Comp. 6-4-39
 Prod. Pot. 72 bbls oil 171 bbls wtr pumping.
 Contr. O.R. Hinton.
 Cable 3132-3346
 Old T.D. 3132
 lime grey hd 3224
 shale & lime 3230
 lime grey 3257
 shale 3260
 lime grey hard 3294
 shale blk soft 3300
 conglomerate 3313
 lime 3315
 broken lime and shale 3324
 shale 3337 sat. 3343
 sand 3342
 dolomite 3346
 Total Depth.

Top Arbuckle 3342

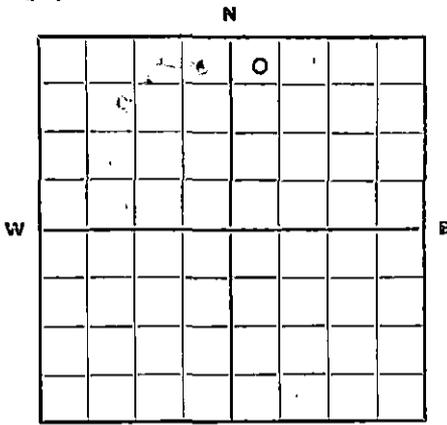


PLUGGING
 FILE 21 2010W
 BOOK PAGE 103 LINE 33

**MATERIAL REPORT
AND
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating The Texas Company
Office Address 614 Bitting Bldg., Wichita, Kansas

County Rice Sec. 21 Twp. 20 Rge. 10W
Farm Name E. West Well No. 3 Field _____
Well Location NE NW NW
Name of Producing Sand Arbuckle Lime Total Depth 3346'
Commenced Plugging January 7, 1944 Finished January 24, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 72 bbls. Gas _____ Water 171 bbls.
Production when Plugged: Oil 2 bbls. Gas _____ Water 75 bbls.

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned _____

**INFORMATION ON MATERIALS RECLAIMED FROM WELL
CASING, TUBING AND ROD DATA**

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Sucker Rods	3/4"			3283	2.87			Sold for Junk
Tubing	2-3/8"	3344	7.86			3344	7.86	Reserve Stock
Casing	8-5/8"	341	5.45			341	5.45	Reserve Stock
Casing	13"	None		116	.29			Left in Hole
Casing	8-5/8"			2759	43.64			Left in Hole
Casing	7"OD	3280	39.35			3280	39.35	Reserve Stock

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	74' LCM Derrick	Fair	10	Moved to New Location
1	25 HP Happy Pmpg Unit	Good	25	Moved to New Location
1	25 HP Sup. Gas Engine	Good	25	Moved to New Location

* Usable, Usable with minor repairs, or junk.

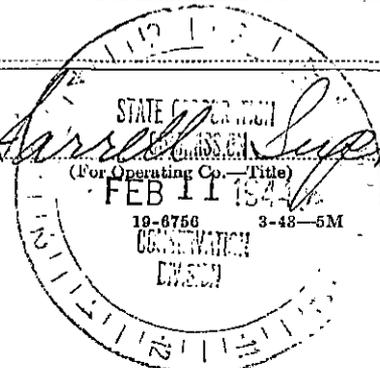
Date: February 8, 1944

Signed: *Michael J. Super*

FORM-PP-1

PLUGGING
FILE # 21.20910W
BOOK PAGE 103 LINE 23

(See note on reverse side)



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-0756