

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rice County. Sec. 21 Twp. 20S. Rge. (E) 10 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW NW

Lease Owner The Texas Company

Lease Name E. West Well No. 2

Office Address 614 Biting Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 9-4-19 33

Application for plugging filed 9-3-19 49

Application for plugging approved 9-6-19 49

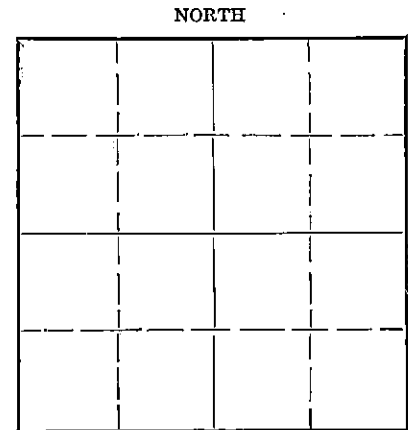
Plugging commenced 9-11-19 49

Plugging completed 9-11-19 49

Reason for abandonment of well or producing formation Ceased to be a commercial producer

If a producing well is abandoned, date of last production December, 19 45

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Arbuckle Depth to top 3337 Bottom 3349 Total Depth of Well 3349 Feet

Show depth and thickness of all water, oil and gas formations. 3028 PBTB

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12-1/2"	168'	0
				8-1/4"	3337'	1515'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged with heavy mud from 3028 to 170'
 Set rock bridge from 170' to 160'
 Plugged with 25 sacks cement from 160' to 117'
 " " heavy mud from 117' to 10'
 " " 10 sacks cement from 10' to bottom of cellar
 " " surface clay from bottom of cellar to ground level.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company
Address Box 1801
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
J. T. Grady, Jr. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. T. Grady, Jr.
614 Biting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of September 19 49
Howard Fietler Notary Public.
9-29-49

My commission expires September 20, 1952

22-2625 2-48-16M

SEP 29 1949

STATION
COMMISSION FILE SEC 21 T 20 R 100
KANSAS DOCK FACE 112 LINE 26

PLUGGING

LOG OF WELL

Elizabeth West

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE Sept. 12, 1933

DISTRICT Kansas LEASE #43100 WELL NO. 2

STATE Kansas COUNTY OR PARISH Rice County TWP 20S RANGE 10W SEC 21

LOCATION OF WELL The SW location in the West 80 of the NW4 Section 21-T-20-R-10
316' from South Line and 330' from West Line

COMMENCED RIGGING UP 7/29/33 COMMENCED DRILLING 8/1/33 COMPLETED DRILLING 9/4/33

DAY DRILLER NIGHT DRILLER CONTRACTOR Trigg Drilling Co., Inc

CABLE FROM 3342' TO 3349' ROTARY FROM 0 TO 3342' COMPANY RIG No. 2

TOTAL DEPTH 3349' MEASURED BY C. A. Irick, ELEVATION 1781'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
12-1/2"	70#	168'										FT.
8-1/4"	32#	3337'						16"	Baker McLain			FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

WAS CASING CEMENTED? IF SO, HOW MANY SACKS OF CEMENT USED?

LINER: STATE SIZE AND WEIGHT WHERE SET FT. AND INS. BLANK FT. AND INS. PERFORATED

HOW PUT TOGETHER COUPLING FLUSH-JOINT INSERTED

REMARKS:

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
2-1/2"	6.50#			3306'		3/4" Jones	2-1/2" common equipment

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 895 Bbls PRODUCTION SETTLED

IF GAS WELL, OPEN FLOW CAPACITY SHUT IN PRESSURE ROCK PRESSURE

KIND OF SHOT SIZE OF SHOT, QUARTS

NUMBER OF SHELLS SIZE OF SHELLS INCHES, DIAMETER

LENGTH OF SHELLS FEET INCHES TOP OF SHOT

BOTTOM OF SHOT ANCHOR WELL BRIDGED TO

TOTAL DEPTH OF WELL 3349' NUMBER OF SHOT PRODUCTION BEFORE SHOT BBLs. PER DAY

PRODUCTION AFTER SHOT BBLs. PER DAY SHOT FURNISHED BY

NAME OF SHOOTER SHOT INSPECTED BY (COMPANY EMPLOYEE)

COMMENCED DRILLING DEEPER COMPLETED DRILLING DEEPER

TOTAL DEPTH PRODUCTION FIRST 24 HOURS PRODUCTION SETTLED

REMARKS:

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED. STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG. THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING

FILE SEC 21 T 20 R 10 W
BOOK PAGE 112 LINE 26

SEP 29 1933

TOTAL NUMBER OF SHEETS

KANSAS

LOG OF WELL

SHEET No. 2

District Kansas

Owner The Texas Co.

Farm Elizabeth West

Well No. 2

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Clay	20	20	Yellow	Soft		
Sand	60	40	White	Hard		
Shale	90	30	Blue	Soft		
Sandy Shale	163	73		Hard		
Sand	168	5		"		12-1/2" Casing set at 168' - 175 sacks Cem.
Shale	185	17		Soft		
Red Bed	452	267	Red	Soft		
Lime	459	7	White	Hard		
Shale	492	33	Brown	Soft		
Red Bed	657	165	Red	"		
Shale & Shells	965	308	Blue	Soft		
Salt	1220	255				
Sand	1245	25	White	Hard		
Lime	1399	154	"	"		
Sandy Shale	1475	76		Soft		
Lime	1583	108	Gray	Hard		
Sandy Shale	1650	77				
Lime	1719	69	White	Hard		
Shale	1734	15	Blue			
Lime	1776	42	Gray	Hard		
Broken Lime	1890	114	"	"		
Shale & Shells	1914	24				
Broken Lime	1944	30		Hard		
Shale & Shells	1959	15				
Lime	1985	26	Brown	Hard		
Lime	2125	140	White	"		
Broken Lime	2189	64	"			
Shale & Shells	2233	44	Blue			
Broken Lime	2273	40	Brown	Hard		
Shale & Shells	2325	52				
Lime	2363	38	White	Hard		
Broken Lime	2403	40	Gray	"		
Shale & Shells	2490	87	Blue			
Lime	2495	5	White	Hard		
Shale & Shells	2525	30	Blue	Soft		
Lime	2565	40				
Shale	2585	20				
Lime	2897	312				
Shale & Shells	2934	37	Gray	Hard		
Shale & Red Rock	2965	31		"		
Shale	2985	20		Soft		
Lime	2990	5		Hard		
Shale	3005	15		"		
Lime	3032	27		"		
Shale	3045	13		"		
Lime	3095	50	Gray	"		Cored from 3337' to 3342'
Shale	3107	12	Blue	Soft		
Lime	3303	196				
Lime & Shale	3322	19				
Lime	3337	15		Hard		8-1/4" Casing Set at 3337'
Silicious Lime	3342	5				
T.D. 3349' SLM						