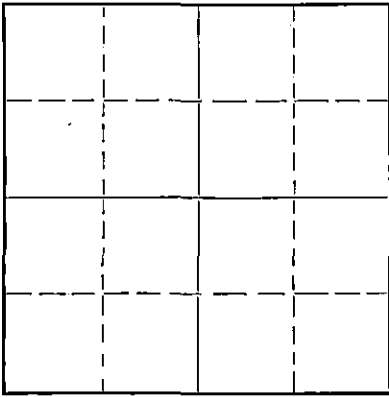


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH

Locate well correctly on above
Section Plat

Rice County. Sec. 21 Twp 20S Rge. (E) 10 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$
Lease Owner The Texas Company
Lease Name E. West Well No. 7
Office Address 614 Bitting Bldg., Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-7-1934
Application for plugging filed 4-22-1950
Application for plugging approved 4-22-1950
Plugging commenced 4-22-1950
Plugging completed 4-30-1950
Reason for abandonment of well or producing formation Ceased to be a
commercial producer
If a producing well is abandoned, date of last production November, 1948
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Arbuckle Depth to top 3326' Bottom Total Depth of Well 3330' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"	130'	0
				8-5/8"	3326'	2710'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with sand from 3330' to 3320'.
Plugged with 8 sacks cement from 3320' to 3296'.
Plugged with heavy mud from 3296' to 135'.
Plugged with crushed rock from 135' to 125'.
Plugged with 25 sacks cement from 125' to 75'.
Plugged with heavy mud from 75' to 15'.
Plugged with 8 sacks cement from 15' to bottom of cellar

5-3-50

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COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to M. C. Harrell
Address Box 1801
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
J. T. Grady, Jr. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

614 Bitting Building, Wichita 2, Kansas
(Address)

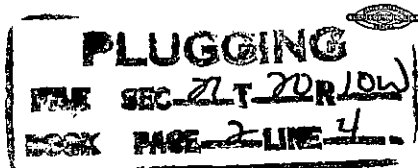
SUBSCRIBED AND SWORN to before me this 2nd day of May, 1950.

My commission expires September 20, 1952

Notary Public.

22-7377-S

4-49-10M



LOG OF WELL

Form PO-214 Sheet 1 (7-44) 8M

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE Jan. 24, 1935
DISTRICT Kansas LEASE E. West WELL NO. 7
STATE Kansas COUNTY OR PARISH Rice TWP. 20S RANGE 10W SEC. 21
LOCATION OF WELL 990' from the South line and 330' from the West line
COMMENCED RIGGING UP 10/28/34 COMMENCED DRILLING 11/1/34 COMPLETED DRILLING 12/7/34
DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Trigg Drlg Co.
CABLE FROM 3326' TO _____ ROTARY FROM 0 TO 3326' COMPANY RIG NO. 1
TOTAL DEPTH 3330' MEASURED BY M. C. Harrell ELEVATION _____

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
12-1/2"	50#	130						None				FT.
8-1/4"	32#	3326						16"	T.P.			FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
LINER: STATE SIZE AND WEIGHT: _____ WHERE SET: _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
HOW PUT TOGETHER _____ COUPLING _____ FLUSH JOINT _____ INSERTED _____
REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS Potential 522 PRODUCTION SETTLED _____
IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBL'S. PER DAY _____
PRODUCTION AFTER SHOT _____ BBL'S. PER DAY. SHOT FURNISHED BY _____
NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
REMARKS: _____

PLUGGING
FIVE SEC 21 T 20 R 16 W
BOOK PAGE 2 LINE 4

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET No. 2

District Kansas

Owner The Texas Co. Farm E. West

Well No. 7

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface sand & shale	129	129				
Lime shell	135	6	White	hard		set 12½" with 125 sax cement at 130'
Redbed & shale	280	145	Red	soft		
Redbed	440	160				
Lime	470	30	white	hard		
Shale & shells	600	130	blue			
Lime	612	12				
Shale	648	36				
Shale & shells	935	287				
Salt	1260	325	white	medium		
Lime	1350	110	white	hard		
Broken lime	1410	60				
Shale & shells	1450	40				
Shale & lime	1508	58				
Shale & shells	1578	70				
Lime	1738	160	white	hard		
Shale & shells	1768	30				
Lime	1830	62	white	hard		
Shale & shells	1885	55				
Redbed	1895	10				
Lime	1925	30	white	hard		
Shale	1963	38	blue	medium		
Shale & shells	2018	55		medium		
Broken Lime	2045	27				
Shale	2100	55	blue	medium		
Lime	2115	15	white	hard		
Shale & shells	2145	30		medium		
Lime	2180	35	white	hard		
Shale	2215	35	blue	soft		
Lime	2220	5	white	medium		
Shale	2231	11	blue	soft		
Shale & shells	2282	51	blue	soft		
Shale	2338	56	blue	medium		
Lime	2373	35	white	hard		
Shale & shells	2400	27		medium		
Lime	2440	40	white	hard		
Broken Lime, shale	2482	42		medium		
Broken Lime	2522	40				
Shale	2550	28	blue	medium		
Lime	2560	10	white	hard		
Shale	2582	22	blue	soft		
Lime	2593	11	white	hard		
Lime	2642	49	white	medium		
Lime	2660	18	white	hard		
Broken lime	2712	52	white	medium		
Lime	2740	22	white	hard		
Broken lime	2810	70	white	medium		
Shale	2820	10		medium		
Lime	2875	50	gray	hard		
Shale	2885	10	blue	medium		
Lime & shale	2922	37		medium		
Shale	2940	18	blue	soft		
Lime	2944	4	white	hard		
Shale	2998	54	blue	soft		
Lime	3005	7	gray	medium		

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FOUR OIL FIELD

AMERICAN

OIL FIELD

15.159.04511.0000

Form PO-214 Sheet 2 (7-44) 24M

LOG OF WELL

SHEET No. 3

District	Owner	Farm	Well No.			
FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale	3018	13	blue	soft		
Shale & lime	3040	22	blue & white	Medium		
Lime	3085	45	white	medium		
Lime	3120	35	white	soft		
Lime	3174	54	white	hard		
Lime	3214	40	white	soft		
Broken lime, shale	3242	28				
Lime	3303	61	white	hard		
Shale	3325	22	various colored	sticky		
Shale	3326	1	gray	medium		Cored 3325-30 8 1/4" set with 250 sacks cement
Lime	3330	4	blue	medium		
Top of Siliceous Lime 3326 Rigged up standard tools Drilled out plug 2200' oil, little water in hole						

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