

STATE OF KANSAS
STATE CORPORATION COMMISSION

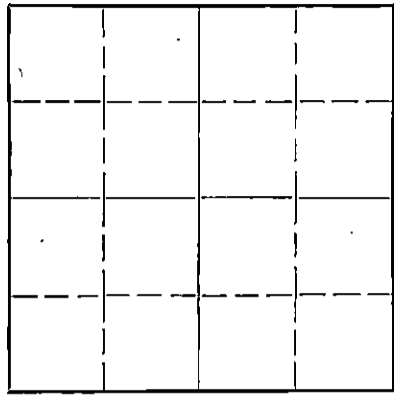
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 21 Twp. 20S Rge. 10 (West) (West)
Location as "NE1/4NW1/4SW1/4" or footage from lines. W 1/2 NW 1/2
Lease Owner The Texas Company
Lease Name E. West Well No. 6
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11/13/34 19
Application for plugging filed 3/19/43 19
Application for plugging approved 3/22/43 19
Plugging commenced 4/27/43 19
Plugging completed 5/15/43 19
Reason for abandonment of well or producing formation Not profitable

If a producing well is abandoned, date of last production 2/2/43 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Durkee - McPherson, Kansas
Producing formation Siliceous Lime Depth to top 3343 Bottom 3345 Total Depth of Well 3345 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12-1/2"	82	None
				8-1/4"	3048	1948
				7"OD	3343	3343

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud from 3345 to 3340, cemented with 6 sacks cement to 3320 filled with mud to 3040 cemented with 8 sacks cement to 3015 filled with mud to 160' cemented with 25 sacks cement to 15 feet filled with mud to base, or 15 feet and filled with 10 sacks cement and mud to surface.

PLUGGING
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(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Texas Company
Address 614 Bitting Bldg., Wichita, Kansas 6-11-43

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
M. C. HARRELL (employee of owner) or ~~XXXXXX~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained in the above-described well as filed and that the same are true and correct. So help me God.

(Signature) The Texas Co. 614 Bitting Bldg. (Address)
JUN 12 1943
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
19.43

SUBSCRIBED AND SWORN to before me this 9th day of June
Bertha W. Bittner Notary Public.

My commission expires 8-26-45

THE TEXAS COMPANY.
 E. West No. 6

SEC. 21 T. 20 R. 10 W.
 NW 1/4
 330' fr N & W.L. W 1/2 NW 1/4

County. Rico.

Total Depth. 3345
 Comm. 8-31-34 Comp. 11-13-34
 Shot or Treated.
 Contractor. Trigg Drlg Co.
 Issued. 2-2-35



Rotary 0 to 3050
 Casing. Cable 3050 to 3345

12 1/2" 82' 65/8" 3343'
 8 1/2" 3048'

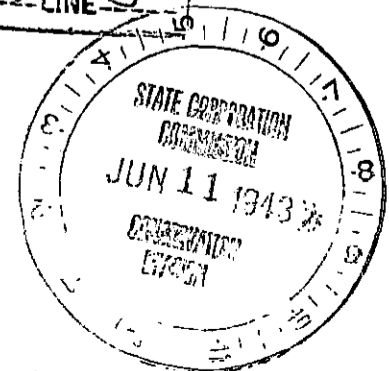
Elevation.

Production. Pumping Pot.
 83 B.24H.

Figures Indicate Bottom of Formations.

surface	25	lime and shale	2683
sand	55	shale blue med	2695
mud yellow	80	lime white hard	2717
shell hard	85	shale and shells	2734
broken shells	105	broken lime	2757
shell hard	111	shale blue med	2765
shale and shells blue	177	lime white hard	2848
red bed soft	377	lime blue hard	2880
shale and shells	975	lime grey hard	2946
salt	1110	shale blue med	3025
hole crooked plugged back to	675	shale and shells med	3035
cement	730	lime white hard	3045
shale blue med	755	lime	3050
shale and shells	835	cable tools.	
shale blue med	865	lime grey hard	3072
shale and shells	891	lime white hard	3077
salt and shale	951	lime brown med	3087
shale and shells med	978	shale blue soft	3088
salt white soft	1085	lime grey soft	3098
shale and salt	1150	lime grey med	3106
salt	1200	shale dark soft	3108
salt and shale soft	1275	lime grey med	3115
shale and shells	1380	shale dark soft	3117
shale soft	1395	lime grey med	3174
broken lime med	1430	lime white hard	3230
lime white hard	1450	shale dark soft	3233
shale and shells blue med	1475	lime broken blue med	3256
lime white	1533	lime broken grey soft	3260
shale	1590	lime white hard	3270
sticky shale	1637	lime grey hard	3275
shale blue med	1657	broken lime grey hard	3294
lime white hard	1705	no log	3305
shale and shells	1724	shale soft	3325
shale	1760	shale green soft	3343
lime	1770	siliceous lime	3345
shale and lime	1800	Total Depth.	
shale blue med	1825		
lime white med	1845		
shale and shells	1915		
lime	1975		
shale blue hard	1995		
lime grey hard	2009		
no log	2145		
shale blue med	2365		
lime	2375		
broken lime	2405		
shale blue soft	2417		
lime white hard	2435		
shale blue med	2492		
lime white hard	2522		
shale blue med	2530		
lime white hard	2566		
shale and shells	2591		
shale soft blue	2623		
shale dark med	2649		
shale and shells	2669		

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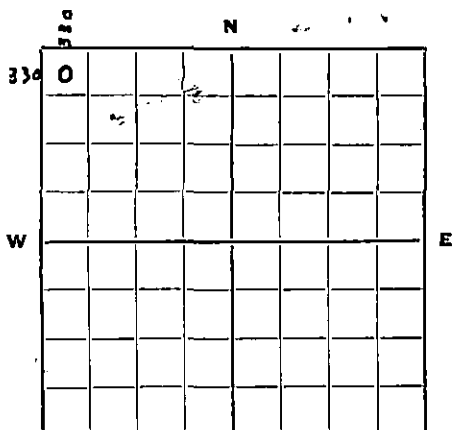


MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating..... The Texas Company
Office Address..... 614 Bitting Bldg., Wichita, Kansas



Locate well correctly.

County..... Rice Sec. 21 Twp. 20S Rge. 10W
Farm Name..... E. West Well No. 6 Field Raymond Pool
Well Location..... W-1/2 NW-1/4
Name of Producing Sand..... Arbuckle Total Depth..... 3345
Commenced Plugging..... 4/27/43 Finished..... 5/15/43

DAILY AVERAGE PRODUCTION:

Initial Production: Oil..... 522 bbls. Gas..... None Water..... None

Production when Plugged: Oil..... 1 bbl. per day Gas..... None Water..... 50 bbl.

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned..... 400 bbls.

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
50# SS Casing	13"	None		82	2.05			Left in hole when abandoned
32# SS Casing	8-5/8"	1948	31.165	1100	17.6	1948	31.165	Reserve Stock
24# SS Casing	7"	3343	40.116	2687	32.244	656	7.872	Reserve Stock
4-1/2# SS Tubing	2"	3437	7.733	1000	2.25	2437	5.483	Reserve Stock

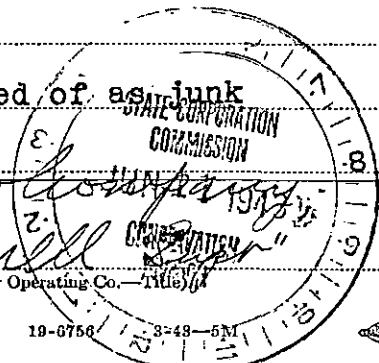
SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	84' Steel Derrick	Good	10.5	Reserve Stock
1	Tubing Support	.375		" "
1 Set	8-5/8" Jack Rings w/Slips			
1	7" Casing Head	All Junk	.75	To be disposed of as junk
1	OCS Beam Hanger			
1 Set	6" Rig Irons			
1 Set	7" Clamps			
1	Engine House			

* Usable, Usable with minor repairs, or junk.

Date:..... June 8, 1943.....

Signed: W. H. Hall
(For Operating Co. Title)



PLUGGING
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It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756