

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rice County. Sec. 21 Twp. 20 Rge. 10 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Ne Nw Se

Lease Owner Vickers Petroleum Co.

Lease Name Binger Well No. 2

Office Address 201 W-K-H Bldg. Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Oil Well

Date, well completed Dec. 14, 1930 193

Application for plugging filed Dec. 23, 1940 193

Application for plugging approved Dec. 23, 1940 193

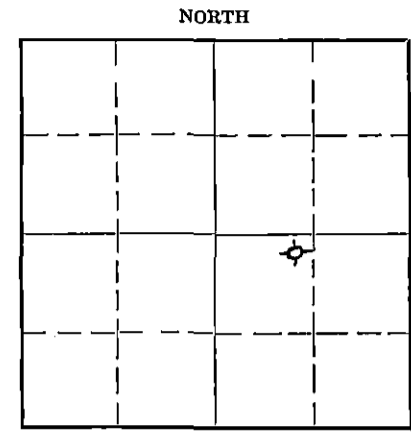
Plugging Commenced Dec. 23, 1940 193

Plugging Completed 193

Reason for abandonment of well or producing formation Formation depleted

If a producing well is abandoned, date of last production August 22, 1938 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes



Locate well correctly on above
Section Flat

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee

Producing formation Arbuckle Lime Depth to top 3340 Bottom Total Depth of Well 3348 1/2 Feet.

Show depth and thickness of all water, oil and gas formations.

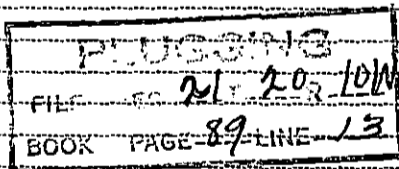
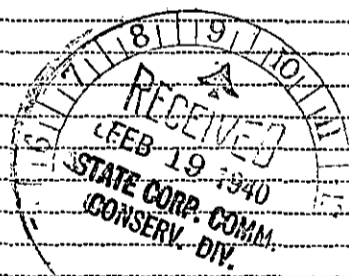
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3340	3348 1/2	7"	3340	3080
				8"	2590	2590

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with chat from 3348 1/2 up to 3342 1/2 then dumped six sacks cement. Ripped 7" at 3080 filled hole with mud and pulled 7" and 8" then filled hole with mud to 200'. Bridged hole with mud and rock and dumped 20 sacks of cement then filled hole to top and capped hole with six sacks of cement at the base of cellar.



2-19-40

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Vickers Petroleum Co.
Address 201 W-K-H Bldg. Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Mr. Lonnie Kemper (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lonnie Kemper

201 W-K-H Bldg. Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 17th day of February, 1940

My commission expires Oct. 24, 1940

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

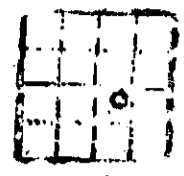
UNION NATIONAL BANK BLDG WICHITA KANSAS.

Location NE NW SE.

Sec. 21 T. 20 R. 10W

Casing Record

10" 2025 Farm- Binger No. 2
 8 1/4" 2603 Company- Vickers Petr. Co.
 15 1/8" 333 65/8" 3340 Contr.- I. W. Murfin.
 12 3/8" 970 53/16" Comm.- 7/20/1930. Comp.- 12/15/30.
 Total Depth 3348 1/2' Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations. Initial Production
 Date Issued. 1/31/1931. Elevation 750 bbls per day.

Formation	Depth	Formation	Depth
clay yellow	16	slate	2165
slate lgt	65	lime	2175
slate blue	75	slate	2220
lime sdy	80	shale sdy	2250
3 BW 75-80		Good show gas 2220'	
slate	170	shale	2290
sand	180	3 BW 2235'	
7 BW 170-180		lime	2300
red rock 3 BW 390	450	shale	2355
lime	475	lime	2370
red rock	755	slate	2375
slate grey	825	lime	2385
red rock	850	shale	2390
shale blue	970	slate	2425
lime	974	lime	2435
shale blue	980	shale	2500
salt	1290	lime	2505
shale	1325	shale	2525
slate lime shells	1350	lime	2535
lime	1370	shale	2540
slate	1380	lime	2545
lime	1390	shale	2575
shale	1445	lime sdy	2590
lime brkn	1470	lime	2640
lime sdy	1500	shale	2645
good show gas 1470'-1500'		lime	2865
shale	1515	1 BW 2740-50'	
red rock	1535	shale	2870
lime brkn	1580	lime	2875
lime white	1625	slate white	2900
lime sdy	1660	red rock	2905
7 BW 1650-60'		slate	2925
lime white hrd	1685	shale	3025
red rock shale shells	1725	lime brkn	3045
lime	1750	lime	3100
shale	1765	shale	3110
slate red rock lime	1785	lime sdy	3115
shale	1815	show oil 3110-15'	
slate	1845	shale	3125
lime	1860	lime	3175
shale	1865	lime & shale	3190
red rock	1870	lime white	3220
lime	1875	shale	3230
shale grey	1905	lime white hrd	3284
shale grey	1910	slate blue	3287
red rock	1945	lime brkn conglomerate	3314
lime sdy	1960	shale green	3340
shale drk.	1975	Sil. lime	3348 3/8'
2 BW 1965'		Total Depth SIM	3348 3/8'
red rock	1985	Swabbing 30 bbls per hr.	
shale	2010	Completed 750 bbls per day.	
lime sdy	2025		
12 BW 2015-25'			
lime	2030		
slate	2130		
lime	2140		

LOGGING
 FILE 1765 CC-21T-20R10W
 BOOM 1785 PAGE 89 LINE 13

